

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30341
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name TEXAKOMA LA PLATA 18				
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 1				
2. Name of Operator TEXAKOMA OIL AND GAS CORPORATION					9. Pool name or Wildcat BASIN FRUITLAND COAL				
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240									
4. Well Location Unit Letter <u>A</u> : <u>1296</u> Feet From The <u>NORTH</u> Line and <u>665</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County									
10. Date Spudded 8-30-2000		10. Date T.D. Reached 9-03-00		11. Date Compl. (Ready to Prod.) 10-25-00		12. Elevations (DF& RKB, RT, GR, etc.) 5801' RKB		13. Elev. Casinghead 5796'	
15. Total Depth 1839'		16. Plug Back T.D. 1791'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 1839'		Cable Tools NA	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1656' TO 1672', FRUITLAND COAL								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run HIGH RESOLUTION INDUCTION, MICROLOG, SPECTRAL DENSITY, DUAL SPACED NEUTRON						21. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
7.00"		20		172' RKB		8 3/4"		65sxBw/4%Gel	
4.50"		10.5		1839'		6 1/4"		95sxBw/2%Gel, 2% CaCl2 + 130sx H	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		1650'		None					
26. Perforation record (interval, size, and number) 1656' -- 1672', 0.39" EHD, 96 HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					1656'—1672'		82,100 Gals. 20#Delta Gel w/75,590 lbs		
							12/20 Brady Sand Proppant		
28. PRODUCTION									
Date First Production 10-25-2000		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/4"					Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 10-25-2000		Hours Tested 24		Choke Size NONE		Prod'n For Test Period		Oil - Bbl 0	
						Gas - MCF 8		Water - Bbl. 87	
								Gas - Oil Ratio N/A	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 8	
						Water - Bbl. 87		Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED, GAS PIPELINE BEING CONSTRUCTED								Test Witnessed By BRAD SALZMAN	
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature <u>Tom Sprinkle</u>		Printed Name <u>TOM SPRINKLE</u> Title <u>DRILLING MANAGER</u> Date <u>10-26-00</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo 535'	T. Penn. "B"
T. Kirtland-Fruitland 1650'	T. Penn. "C"
T. Pictured Cliffs 1730'	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1656' to 1672'

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	535'	535'	CLAY, COARSE ROCK, SAND, SHALES				
535'	1650'	1115'	SAND, SHALES				
1650'	1839'	179'	SAND, SHALES, BLACK COAL STRINGERS, GRAY / WHITE SAND				

