

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-30371

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State Gas Com "M"

8. Well No.

#1B

9. Pool name or Wildcat

Blanco Mesaverde

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter K: 1,755 Feet From The South Line and 1,940 Feet From The West Line

Section

16

Township

31

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After careful evaluation of off-set wells, Cross Timbers Operating Co. will change the drilling procedure for the above mentioned well as follows:  
Dr1 12-1/4" hole to 160'. Run new 9-5/8", 36# casing. Cement casing with +-175 sx cl "B" cmt (15.6 ppg, 1.18 cuft/sx). Circ cement to surface.  
Dr1 8-3/4" hole out from under surface to 2,800'. Run new 7", 20# casing. Cement casing with +-500 sx 50/50 cl "B"/poz cement (12.6 ppg, 1.69 cuft/sx). Circ cement to surface.  
Dr1 6-1/4" hole out from under intermediate using air to 5,500' (TD). Run new 4-1/2", 10.5# casing. Cement casing with 125 sx Lite-Crete (9.5 ppg, 2.50 cuft/sx) followed by 100 sx 50/50 cl "B"/poz (13.0 ppg, 1.46 cuft/sx). Plan to circ TOC to 2,600'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Drilling Engineer

DATE 3/12/01

TYPE OR PRINT NAME Jeffrey W. Patton

TELEPHONE NO. 324-1090

(This space Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAR 13 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: