

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR FOR SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3004530371
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Cross Timbers Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: STATE GAS COM M
4. Well Location Unit Letter <u>K</u> : 1755' feet from the <u>SOUTH</u> line and 1940' feet from the <u>WEST</u> line Section <u>16</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>		8. Well No. 1B
		9. Pool name or Wildcat BLANCO MESAVERDE
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6143' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: TOTAL DEPTH, SET PROD CSG, RUN LOGS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Cross Timbers Operating Company reached TD of 5,522' KB (corrected) @ 6:00 p.m., 3/19/01.

Ran AIL/MSFL/GR/SP/Cal fr/5,522' KB to btm of intermediate csg & LDT/CNL//Pe fr/5,522' KB to 3,500'.

3/21/00: Ran 128 jts 4-1/2", 10.5#, K-55 STC csg. Set casing @ 5,521' KB. Cmt'd csg w/100 sx Lite-Crete (proprietary blend) w/1/4#/sx celloflake (9.5 ppg, 2.50 cuft/sx) followed by 100 sx 50:50 Poz C1 G cmt gel, 1/4#/sx celloflake, 0.15% disp & 09.3% FL (13.0 ppg, 1.46 cuft/sx).

Released Bearcat Drilling rig #2 @ 12:00 a.m., 3/21/01.

PRESSURE TEST OF PRODUCTION CASING WILL BE DONE AT TIME OF COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey Patton TITLE DRILLING ENGINEER DATE 4/17/01

Type or print name JEFFREY PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 17 2001

Conditions of approval, if any: