

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

APR 2001

RECEIVED

WELL API NO. 30-045-30371
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM M
8. Well No. 1B
9. Pool name or Wildcat BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-181) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Cross Timbers Operating Company

3. Address of Operator
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter K : 1755' feet from the SOUTH line and 1940' feet from the WEST line
Section 16 Township 31N Range 12W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6143' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set Intermediate and cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cross Timbers Operating Company reached and intermediate depth of 2,998' KB on 3/16/01.

Ran ATT/MSFL/GR/SP/Cal fr/2,998' KB to btm of surface csg.

3/17/01: Ran 71 jts 7", 20.0#, J-55 STC intermediate csg. Set casing from surface to 2,997' KB. Cmt'd csg w/365 sx 65/35/8 poz cement (12 ppg, 2.14 cuft/sx) followed by 100 sx type III cement (14.5 ppg, 1.40 cuft/sx). Circ 10 bbls cement to surface. NU & re-installed BOP's on 7" casing. Pressure tested casing

and BOP's to 1,500 psig for 30 min. Held OK. Resumed drilling ahead on air.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey Patton TITLE DRILLING ENGINEER DATE 4/19/01

Type or print name JEFFREY PATTON

Telephone No. 505-324-1090

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. APR 20 2001

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: