

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

Suite 500, One Lincoln Centre Bldg,
5400 LBJ Freeway, Dallas, TX 75240 (972) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1244' FNL & 1744' FWL of Section 17, T31N, R13W

5. Lease Designation and Serial No.

NM-86494

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

La Plata 17 #1

9. API Well No.

30-045-30391

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operation

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

L & B Speed Drill Rig #1 spudded well on December 6, 2000. Drilled 12 1/4" hole to 174' KB. Ran 4 jts of new 8 5/8" csg, 24 ppg, J-55 and cemented by AES w/ 120 sks Cls "H" + 2% CaCl2 + 0.25 pps Celloflake, 15.6 ppg, 1.18 c.f./sk yield, cement circulated w/ 8 BBLs top, completed on 12/17/2000. Installed 2M BOP, tested BOP and 8 5/8" csg to 500 psi, OK. Drilled 7 7/8" hole to 1920' KB DTD and 1936' LTD. Ran Halliburton triple combo log suite (HRI, MEL, SDL/DSN) from 1936' to surface. Ran and cemented 43 jts of new 5 1/2", 15.5 ppg, J-55, ST&C casing to 1912' KB w/ GS on bottom and insert float collar on top of 1st jt. Ran centralizers on 1st, 2nd, 4th, 6th, 8th and 10th jts. American cemented casing to surface w/ 10 bbls water spacer, 190 sxs (392 c.f.) of Cls "H" cut w/ 2% Metasilicate + 0.25 pps Celloflake, 12.5 ppg, 2.06 yield and tacked in w/ 155 sxs (230 c.f.) of Cls "H" cut w/ 2% CaCl2 + 0.25 pps Celloflake, 15.6 ppg, 1.18 yield, displaced w/ water, bumped plug w/ 1100 psi, 10 bbls cut to pit, completed on 12/15/00. Released Rig 12/15/00. Completion to start in 30-60 days.

14. I hereby certify that the foregoing is true and correct

Signed

Tom Sprinkle

Title

DRILLING MANAGER

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD	
Date	12-29-2000
JAN 08 2001	
Date	
FARMINGTON FIELD OFFICE	
BY	

NR000

