

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-86494

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LA PLATA 17-1

9. API WELL NO.

30-045-30391

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

C-SEC 17-T31N-R13W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

2000 MAR 12 PM 1:38

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

TEXAKOMA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.

5400 LBJ FREEWAY, SUITE 500 DALLAS, TEXAS 75240 MAR 2001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1244' FNL & 1744' FWL, SEC. 17 - T31N - R13W

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

11/28/00

15. DATE STUDDED

12/06/00

16. DATE T.D. REACHED

12/15/00

17. DATE COMPL. (Ready to prod.)

2/20/01

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

5755' GR

19. ELEV. CASINGHEAD

5755'

20. TOTAL DEPTH, MD & TVD

1920'

21. PLUG BACK T.D., MD & TVD

1865'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10' - 1920'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

FRUITLAND COAL: 1745'-1768' & 1785'-1794'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

HIGH RESOLUTION INDUCTION, DUAL SPACED NEUTRON, SPECTRAL DENSITY, MICRO LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" / J	24	171'	12 1/4"	SURFACE, 120sks "H" w/ 2% CaCl ₂	NONE
5 1/2" / J	15.5	1912'	7 7/8"	SURFACE, 190sks w/ 2% Meta@ 12.5ppg, tale in w/ 195 sks "H" w 2% CaCl ₂ @ 15.6ppg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1745'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1745' - 1768', 0.39" EHD, 138 Holes

1785' - 1794' (9'), 0.39" EHD 54 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1745' - 1794'	54,800 g. 20# Delta 140 Gel w/160,000# 20/40 Brady Sand, 2,000 gal. 15% HCl acid Spearhead

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
w/o PIPELINE		Pumping - 1 1/2" Insert Pump					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
2/20/01	24	NA	→	0	4	112	NA	
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
40	140	→	0	4	112	NA		

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

VENTED

ACCEPTED FOR RECORD
BRAD SALZMAN

35. LIST OF ATTACHMENTS

MAR 19 2001

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Rodney A. Kiel

TITLE

Operations Engineer

BY

DATE

3/6/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

