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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-045-30405	5. Pool Name Basin Dakota	6. Pool Code 71599	
7. Property Code 18503	8. Property Name Crandell SRC	9. Well Number 1C	

**II. 10. Surface Location**

UI or lot no J	Section 19	Township 31N	Range 10W	Lot Idn	Feet from the 1555	North/South South	Feet from the 1970	East/West line East	County San Juan Co., NM
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**III. 11. Bottom Hole Location**

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2828240	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2828241	G	

**IV. Produced Water**

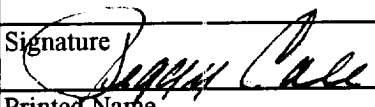
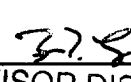
23. POD 2828242	24. POD ULSTR Location and Description
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**V. Well Completion Data**

25. Spud Date 2/11/2001	26. Ready Date 3/15/2001	27. TD 7280'	28. PBTD 7278'	29. Perforations 7041-7241'
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 220'	33. Sacks Cement 277 cu. ft.	
8 3/4	7	2892'	933 cu. ft.	
6 1/4	4 1/2	2614-7280'	518 cu. ft.	
	2 3/8	7143'		

**VI. Well Test Data**

34. Date New Oil	36. Test Date 3/14/2001	37. Test Length	38. Tbg. Pressure SI 771	39. Csg. Pressure SI 571
40. Choke Size	41. Oil	42. Water	43. Gas 427	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved by: 	
Printed Name Peggy Cole		Title: SUPERVISOR DISTRICT #3	
Regulatory Supervisor (tlw)		Approval Date: MAR 27 2001	
3/21/2001		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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