UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SI	INDRY	NOTICES	REPORTS	ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF079381

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
									SUBMIT IN TRII
Type of Well	8. Well Name and No. SAN JUAN 32-8 UNIT 256								
Name of Operator PHILLIPS PETROLEUM COM	PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-045-30410-00-X1					
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	,				11. County or Parish, and State			
Sec 25 T32N R8W SENE 175	5FNL 1120FEL				SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OT	THER DATA			
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)		e) 🔲 Water Shut-Off			
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclama	ntion	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		☑ Other Drilling Operation			
☐ Final Abandonment Notice	☐ Change Plans	_ ·	☐ Plug and Abandon		arily Abandon	Dinning Operation			
13. Describe Proposed or Completed Op	☐ Convert to Injection			☐ Water D					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) NTL-FRA-90-1 DESCRIPTION OF CEMENT JOB TO PROTECYT USABLE WATER ZONES Date: 10/8/01 Time Started: 0845 hrs Time completed: 1015 hrs Hole: 8-3/4" Casing Size: 7", 20#, J-55 (new); Casing Set - 3494' Turbo Centralizers at 2784', 2740', 2696' Spring Type Centralizers - 3483', 3446', 3403', 3315', 3227', 3138', 219' Mud Flush - 10 bbls, Spacer - 10 bbls w/red dye in last 5 bbls Stage 1 Lead slurry-450 sx (1069 cf) Type 3 35:65 POZ, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6°/ gel, 10#/sx CSE, 3% KCI, 0.4% FL-25, & 0.02#/sx Static Free Tail slurry - 50 sx (70 cf) Type 3, w/1/4#/sx Cello-flake & 1% CaCl2 Volume cement circulated - 10 bbls, Displaced plug w/134 bbls FW. Avg Pressure - 270#; Avg Rate - 5 bpm; Bumped plug w/1500 psi.									
14. I hereby certify that the foregoing i	Electronic Submission For PHILLIPS PET Committed to AFMSS for	TROLEUM COM	PANY, sent to	the Farmington	on				
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTH	ORIZED REP	RESENTATIVE				
Signature (Electronic	Submission)		Date 10/12/	2001					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By			(BLI	M Approver N	' 1	Date			
Conditions of approval, if any, are attacherify that the applicant holds legal or echich would entitle the applicant to cond	quitable title to those rights in t		Office Farr	nington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it statements or representations	a crime for any p as to any matter w	erson knowingly ithin its jurisdicti	and willfully to on.	nake to any page	OR OR OPE United			

** REVISED **