UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	Part of the Following	100 to 50
	5.	Lease Number
	*	SF-077648
Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Nam
		Offic Agreement Nam
Name of Operator	2.23	
RESOURCES OIL & GAS COMPANY		
RESOURCES OIL & GAS COMPANY A AND A	2001 <u>~ }</u>	Well Name & Number
Address & Phone No. of Operator		Davis #8E
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-23759
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1520'FNL, 790'FEL, Sec.11, T-31-N, R-12-W, NMPM	11	Blanco MV/Basin DR County and State
	11.	San Juan Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, F	REPORT, OTHER	DATA
Type of Submission Type of Action	on	
x Notice of Intent Abandonment	Change of Pla	
X Recompletion	New Construc	tion
	Non-Routine	Fracturing
Casing Repair	Water Shut o	
Final Abandonment Altering Casing	Conversion t	O Injection
Final Abandonment X Other - Commingle	Conversion t	o injection
X_ Other - Commingle B. Describe Proposed or Completed Operations It is intended to recomplete the Mesaverde formation	on in the exi	sting Dakota
X_ Other - Commingle B. Describe Proposed or Completed Operations It is intended to recomplete the Mesaverde formation wellbore according to the attached procedure. The formations will be commingled.	on in the exi	sting Dakota
X Other - Commingle 3. Describe Proposed or Completed Operations It is intended to recomplete the Mesaverde formatic wellbore according to the attached procedure. The	on in the exi	sting Dakota
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District I
PO Box 1980, Hubbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazon Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Departments

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LO	CATI	ON AND	ACR	EAGE I	DEDIC	CATIC	N PL	A Τ		
API Number			1 Pool (Pool Code Pool Name						De			
				<u> 19/71</u>			anco Me	esaver	de/Ba	asin Da	akota		
' Property Code				Davis	³ Property Name					81	Well Number		
18509 Da			Davis	Operator-Name					° Elevation				
			10 th	ton Resources Oil & Gas Company			nenv	6324' GR					
14330	1		20222				Location		OOM	<u> </u>			
UL or lot so.	. Section Township		Range			rom the North/South line		th line			East/Wes	t line	County
Н	11	31N	12W		1520		Nort	1			East		San Juan
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UL or lot mo.	Section	Township	Range	Lot le	dn Feet from	n the	North/Sor	uth line	Feet fr	rom the	East/Wei	t üpt	County
		1	16	<u> </u>	¹³ Order No.								1
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Sundry Notice Submittal

Well: Davis #8E

Unit H, Sec. 11, T31N, R12W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 7417'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3572'-5448'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations.

Approved:	Bruce D. Bong	12.5.00
	Drilling Superintendent	Date
Approved:	Dagy Cale	12-5-00
* *	Regulatory funday reads &	Date