

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.						7. Unit or CA Agreement Name and No.					
Other _____											
2. Name of Operator BURLINGTON RESOURCES OIL & GAS						Contact: PEGGY COLLE E-Mail: pbradfield@br-inc.com					
3. Address 3401 EAST 30TH FARMINGTON, NM 87402						3a. Phone No. (include area code) Ph: 505.326.9727 Ex: 505.326.9563					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE Lot J 2270FSL 2140FEL At top prod interval reported below At total depth						8. Lease Name and Well No. DAVIS 8R					
						10. Field and Pool, or Exploratory BASIN DAKOTA					
						11. Sec., T., R., M., or Block and Survey or Area Sec 11 T31N R12W Mer NMP					
						12. County or Parish SAN JUAN			13. State NM		
14. Date Spudded 06/17/2001			15. Date T.D. Reached 07/08/2001			16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/25/2001			17. Elevations (DF, KB, RT, GL)* 6309 GL		
18. Total Depth: MD TVD 7520			19. Plug Back T.D.: MD TVD 7507			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	WT (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled		
12.250	8.625 WC-50	24.000		322		260					
7.875	4.500 J-55	11.000		7512		1000					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375	7430										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) DAKOTA		7324	7520	7327 TO 7504							
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
7327 TO 7504		40,000 LBS 20/40 TLC SAND, 2514 BBLS SLK WTR									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
08/25/2001	08/25/2001	1	→	0.0	217.0	0.0			FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
	540	675.0	→					GIWSI			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
			→								

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #7005 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

SEP 24 2001

Animal

OFFICE

Spencer

Y.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tub. Press. Flow g. SI	Cum. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tub. Press. Flow g. SI	Cum. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Solid used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1015
				KIRTLAND	1055
				FRUITLAND	2356
				PICTURED CLIFFS	2874
				LEWIS	3003
				HUERFANITO BENTONITE	3540
				CHACRA	3950
				CLIFF HOUSE	4324
				MENEFEE	4605
				POINT LOOKOUT	5110
				MANCOS	5502
				GALLUP	6502
				GREENHORN	7209
				GRANEROS	7264
				DAKOTA	7324

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (if BBL set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7005 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/12/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 09/11/2001

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Approved: _____