

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Page #1B

9. API WELL NO.

30-045-30419

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec.18, T-32-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ DHC382az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1795'FSL, 1980'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4/28/2001

16. DATE T.D. REACHED

5/2/2001

17. DATE COMPL. (Ready to prod.)

1/31/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6396'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7790'

21. PLUG, BACK T.D., MD & TVD

7778'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

4205-5792' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRAIT/NEU/DEN/TEMP, CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	224'	12 1/4	177 cu. Ft.	
7	20#	3334'	8 3/4	1135 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2715'	7785'	605 cu. Ft.		2 3/8	7873'	

31. PERFORATION RECORD (Interval, size and number)

4205, 4215, 4235, 4248, 4282, 4282, 4305, 4318, 4327, 4343, 4355, 4363, 4372, 4380, 4392, 4414, 4426, 4450, 4464, 4479, 4490, 4496, 4508, 4518, 4532, 4544, 4558, 4576, 4582, 4598, 4696, 4707, 4714, 4736, 4746, 4760, 4774, 4791, 4808, 4816, 4847, 4854, 4887, 4911, 4922, 4963, 4993, 5018, 5030, 5043, 5052, 5062, 5075, 5105, 5179, 5184, 5188, 5194, 5222, 5263, 5288, 5295, 5305, 5315, 5357, 5452, 5463, 5474, 5492, 5520, 5526, 5534, 5540, 5549, 5559, 5600, 5616, 5623, 5633, 5639, 5663, 5685, 5693, 5700, 5724, 5730, 5740, 5792.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4205-4598'	10,000 gal 75 Q foam pad, 20# Inr gel, 200,000# 20/40 Brady sand, 17,100 SCF N2.
4696-5222'	12,700 gal slick water pad, 100,000# 20/40 Brady sand.
5283-5792'	12,500 gal slick water pad, 100,000# 20/40 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/31/2002			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 410	SI 390	→		752 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 2/12/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

MH

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				HUERFANITO BENTONITE	3830
				CHACRA	4200
				CLIFF HOUSE	4691
				MENEFEE	5086
				POINT LOOKOUT	5407
				MANCOS	5800
				GALLUP	6593
				GREENHORN	7492
				GRANEROS	7530
				DAKTOA	7608

## 32. Additional remarks (include plugging procedure):

Tubing pressure is SI. Well will produce as a Dakota only for 6 months and then the Mesaverde will be completed.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #4519 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 05/30/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 05/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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