District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C	C-104
Revised March 25,	1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III 1000 Rio Brazos R	d., Aztec, NN	4 87410		Santa		NM 875						5 Copies	
District IV 2040 South Pachec											AMEN	DED REPORT	
Ι	REQ	UEST FO	R ALL	OWABLE	AN	ID AUT	HORIZ	ZATIC	ON TO TR	ANSPO	ORT		
ı		•	or name an				OGRID N	OGRID Number					
Phillips Petroleum Company											017654		
5525 Hwy. (3				eason for Filing Code						
Farmington	<u>, NM 874</u> PI Number	101			5 Pool Name				NW 6 Pool Code				
	D												
7 Prov	45 - 30424 perty Code	}		Basin Fruitland Coal 8 Property Name						71629 9 Well Number			
	09261				Juan 32		255						
10		Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/South Line		Feet from the	East/West line		County	
H	24	32N	8W			2050	Nor	th	970	Ea	East San Juan		
Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/Sou	th Line	Feet from the	East/W	est line	County	
Н													
12 Lse Code	13 Producir	ng Method Code	14 Gas	Connection Date	15	5 C-129 Per	mit Number	1	⁶ C-129 Effectiv	e Date	17 C-1	129 Expiration Date	
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III. Oil and	l Gas Tr								T				
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IV. Produc	ed Wate	er	_							The state of the s	E Co	<u> </u>	
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V. Well Co 25 Spud Da 9/4/0	ompletic	²⁶ Ready	0/01	3	734		37:	32		'-3694'	30 34 Sacks O		
V. Well Co	ompletic te 01 ole Size	²⁶ Ready	0/01 ³² Casi	3 ag & Tubing Size	734		37: 33 De	32 pth Set		'-3694'	34 Sacks (Cement	
V. Well Co	ompletic	²⁶ Ready	0/01 ³² Casi	3 mg & Tubing Size	734 2.3#		373 33 De	32 pth Set 226		'-3694'	³⁴ Sacks (Cement SX	
V. Well Co 25 Spud Da 9/4/0 31 Ho	ompletic te 01 ole Size	²⁶ Ready	0/01 ³² Casi	3 ag & Tubing Size	734 2.3#		373 33 De	32 pth Set		'-3694'	34 Sacks (Cement SX	
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