Form 3160-5 (August 1999)

1. Type of Well

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

7. If Unit or CA/Agreement Name and/or No.

	OME	NO.	1004	-01	35
Ext	ires:	Nove	mber	30.	20

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Oil Well Gas Well

5. Lease Serial No. SF-0776526. If Indian, Allottee or Tribe Name

2. Name of Operator	Jas Well		•	8. Well Name and No. EAST 7F					
BURLINGTON RESOURCES OIL			9. API Well No. 3004530438						
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No.(include area code) 505.326.9727		10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, S	otion)		BASIN DAKOTA						
2100FWL 1510FNL $F-14-31-12$ 11. County or Parish, and SAN JUAN NM									
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		TYPE OF ACTION							
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	Acidize  Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reco	uction (Start/Resume) amation mplete corarily Abandon or Disposal	<ul><li>Water Shut-Off</li><li>Well Integrity</li><li>✓ SPUD</li></ul>				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4.20.01) MIRIL Soud well @ 2:30 pm 4-29-01 Drilling ahead (4-30-01) Drill to 347. Circ hole clean TOOH TIH w/8

(4-29-01) MIRU. Spud well @ 2:30 pm 4-29-01. Drilling ahead.(4-30-01) Drill to 347'. Circ hole clean. TOOH. TIH w/8 jts 8-5/8" 32# J-55 ST&C csg, set @ 343'. Cmtd w/332 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (392 cu ft). Circ 19 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. APD ROW Related

Electronic Submission #3932 verified by the BLM Well Information System for E Committed to AFMSS for processing by Maurice Johnson on 05/03/2001	BURLING	TON RESOURC	ES OIL & GAS Sen	t to the Farmington Field Office		
Name (Printed/Typed) PEGGY COLE	Title		REPORT AUTHORIZER			
Signature	Date		05/01/2001			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACC TO FOR RECORD						
_Approved By		Title		MAY O dat2001		
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Office	FA. BY	gum - Urrice			