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## **State of New Mexico Energy, Minerals and Natural Resources Department**

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

**DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.										
1. Operator	. Operator Name and Address						OGRID Number			
Burlington Resources Oil & Gas Company						14538				
PO Box 4289						1	Novi Moll			
Farmington, New Mexico 87499						New Well				
4. API Number 3.005E+09				<ol> <li>Pool Name</li> <li>Basin Dakota</li> </ol>				6. Pool Code 71599		
7. Property Code			8. Property Name				<del>:</del>	9. Well Number		
18517			East					7 <b>F</b>		
II.	10 Surf	ace Location	n .					<del></del>	<u> </u>	
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
F	14	31N	12W		1	North	1	West	San Juan Co., NM	
III.		om Hole L	ocation							
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
12. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F	Flowing									
III. Oil and	d Gas Tra	nsporters		_						
18. Transporter	19. Transport	er Name			20. POD 21. O/G			22. POD ULSTR Location		
OGRID	and Ad						and Description			
9018	Giant Indu	stries			9 11 7 7	0				
25244	Williams Field Services				29078	· G		89 W11777		
					,	_		JUL 2001		
IV. Produced Water									N S	
2 8 2	079				24. POD ULS	TR Location a	nd Description	1207 C7 W	58 J. J.	
V. Well C	ompletion	n Data	<del></del>							
25. Spud Date 26. Ready 4/29/2001 7/2/2003						28. PBTD 7501'		29. Perforations 7250-7428'		
30. Hole Size			31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
12 1/4		8 5/8			343'		332 sx			
7 7/8			4 1/2			7546'		1095 sx		
			2 3/8			7420'				
		<u>.</u>	<u> </u>		<del></del>					
VI. Well									· · · · · · · · · · · · · · · · · · ·	
34. Date New Oil					36. Test Date 7/2/2001		38. Tbg. Pressi SI 650	ure	39. Csg. Pressure SI 655	
40. Choke Size			41. Oil		42. Water	43. Gas 634	44. AOF		45. Test Method Flowing	
						-				
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Approved by:				
Signature						Title:				
Printed/Name						Approval Date:		JUL 1 1 2001		
Peggy Cole										
Regulatory S	upervisor (	(tlw)								
7/9/2001	1	Telephone N	lo.	(505) 326-	9700					
					mber and nam	e of the previ	ious operator		•	
Previous Operator Signature Printed Name						Title		Date		
rrevious Op	CLATOL SIGI	HAILIE	1 IIIICU IV	anc		11110				