

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen
Other _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS
Contact: PEGGY COLLETT
E-Mail: pbradfield@brinc.com

3. Address 3401 EAST 30TH
FARMINGTON, NM 87402
3a. Phone No. (Include area code)
Ph: 505.326.9727 Fx: 505.326.9563

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW Lot F 1510FNL 2100FWL
At top prod interval reported below
At total depth

5. Lease Serial No.
SF-077652

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EAST 7F

9. API Well No.
30-045-30438

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T31N R12W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
04/29/2001

15. Date T.D. Reached
05/18/2001

16. Date Completed
☐ D & A ☐ Ready to Prod.
07/02/2001

17. Elevations (DF, KB, RT, GL)*
6276 GL

18. Total Depth: MD 7550
TVD

19. Plug Back T.D.: MD 7501
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CNL, SP/AIT/LDT, CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	8.625 J-55	32.000		343		332			
7.875	4.500 J-55	11.000		7546		1095			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	7420								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7250	7550		7250 TO 7428		171	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7250 TO 7428	2002 BBL SLK WTR, 40,000 LBS 20/40 TLC SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/2001	07/02/2001	1	→	0.0	634.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	650	655.0	→					GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5539 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

18 2001

NMOCD

San Juan Office