UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not	ices and Reports	s on Well:	1 7 1 31	
				5.	Lease Number
				-	NMSF077652
muma of Wall				6.	If Indian, All. or
Type of Well					Tribe Name
GAS					
			Á	7234502.	Unit Agreement Nam
Name of Opera	ator		(3)		
=	NGTQN		(85°)	1100	\
RESOU		& GAS COMPANY		JUN 2002	<u> </u>
10000	TTO OIL	& GAS COMPANI		CSV 8.	Well Name & Number
		<u> </u>	- (3	COM INC.	East #7F
Address & Ph	one No. of Opera	. COI . 07400 (E0E) 3	F	DIST 3 95	API Well No.
PO Box 4289	, Farmington, NM	1 8/499 (505) 3	120-3 EUD	The second second	30-045-30438
- 11	W-11 Pootogo S	OC T P M			Field and Pool
Location or	<pre>Well, Footage, S 00'FWL, Sec.14,</pre>	T_21_N D_12_W	NMDM	LC 100 B1 B1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blanco MV/Basin DR
1510' FNL, 21	00. FMT' 26C'14'	1-31-M, K-12 M,	141.11.1.	11.	County and State
					San Juan Co, NM
CHECK ADDDO	PRIATE BOX TO IN	DICATE NATURE C	F NOTICE,	REPORT, OTHER	R DATA
Type of Subm		Tv	pe of Act	ion	
Type or subm	ce of Intent	Abandonme		Change of P.	lans
, — NOCI	ce or income	X Recomplet		New Construc	ction
Y Subs	equent Report	Plugging		Non-Routine	Fracturing
^ Jubs	educiie noboza	Casing Re	epair —	Water Shut	
\ Fina	l Abandonment	Altering		Conversion	to Injection
	.I Ibanasımı	X Other - c		- 1	
		- -			
3. Describe	Proposed or Comp	oleted Operation	ns		•
5/10/02	MIRU. ND WH. NO	J BOP. TOOH w/2-	-3/8" tbg.	TIH w/CIBP,	set @ 5480'. PT
-, ,	CTRD & csa to	o 4100 psi. OK.	SDON.		
5/13/02	PT lines to 516	00 psi, OK. Perf	f Point Lo	okout @ 4764,	4772, 4797, 4829,
, .	4862, 4871,	4886, 4891, 4915	5, 4922, 4	931, 4948, 50	07, 5011, 5072,
	5104 5140 ¹	5147. 5167. 5172	2. 5197. S	5205, 5 2 24, 52	53, 52/3, 5286,
	5303, 5317,	5339. Brk dwn pe	erfs. Frac	Point Lookou	t w/100,000# 20/40
	Brady sand,	2111 bbls slick	water. T	H W/CIBP, set	@ 4170'. PT CIBP
	to 1500 psi,	OK. Perf Lewis	@ 3887,	3893, 3895, 38	9/, 3899, 3901,
	3903, 3908,	3910, 3912, 3914	4, 3916,	3918, 3926, 39	28, 3930, 3932,
	3976, 3978,	3980, 3982, 3984	4, 3989,	3991, 3993, 40	14, 4016, 4050,
	4052, 4058,	4060, 4062, 4064	4, 4066, 4	1000, 4002, 40 1 000# 50/40 B	rady sand 1 279.10
	4090. Brk dw	n peris. Frac Le	ewis w/20),000# 20/40 E	rady sand, 1,279,10
	SCF N2, 610	bbls 20# lnr ge	1. FIOW D	ion weig.	'O to CIBP @ 4170'.
5/14/02	Flow well down	P @ 4170'. Circ	ag up w 4	EAAO' Flow we	CO to CIBP @ 4170'.
	Mill out CIB	P @ 41/0'. CIPC	ow woll	Mill out CIRP	@ 5480'. CO to 7099
5/15/02			Ow Mell.	MILL OUT CIDE	. 5.55
	Blow well cl	ean.	2/0" / 7#	.T-55 that set	@ 7420'. ND BOP.
5/16/02	TOOH W/MILL. T	1H W/23/ Jts 2-	3/8 4./#	U-33 CDG, BCC	. 6 /420 . 112 201 .
	NU WH. RD. R	ig released.			
		/Dahata	inal	e under dho691	az.
Well wil	l produce as a M	esaverde/Dakota	Comming	e duder ancos	
		a famoraire i-	true and	correct.	
.4. /I hereby	certify that th	e roregoing is	true and	COLLECG.	ACCEPTED END DEC
. In	11/200	m:+1.	Pegulator	y Supervisor I	ACCEPTED FOR REC
1 1 / 1/1/1/	y Call		regulacor	, Dupun Tabur	TLW
Signed /////				· ·	
7	- Tada-sal as Cha	to Office usel			MAY 3 1 7007
(This space fo	r Federal or Sta	te Office use)		Date	MAY 3 1 2002
(This space fo	PPROVAL, if any: 1001, makes it a crime for, fictitious or fraudulent	Title _		Date	FARMINGTON FIELD OF