

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Decker A #1C

9. API WELL NO.

30-045-30463

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.3, T-31-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR:

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1730'FNL, 2600'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 9/25/2001

16. DATE T.D. REACHED 10/1/2001

17. DATE COMPL. (Ready to prod.) 1/8/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6154'GL, 6166'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5421'

21. PLUG, BACK T.D., MD & TVD
5291'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-5421'

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3750-5204' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	224'	12 1/4	218 cu. Ft.	
7	20-23#	3029'	8 3/4	1029 cu. Ft.	
4 1/2	10.5#	5414'	6 1/4	438 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5108'	SN @ 5107'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3750, 3752, 3754, 3758, 3758, 3760, 3776, 3780, 3782, 3784, 3786, 3788, 3793, 3795, 3836, 3838, 3842, 3850, 3852, 3854, 3856, 3858, 3864, 3866, 3868, 3877, 3881, 3883, 3892, 3902, 3912, 3920, 3922, 3926, 3928, 3935, 3937, 3939, 3941, 3943, 3950, 3952, 3954, 3956, 3958, 4840, 4871, 4880, 4738, 4776, 4825, 4852, 4880, 4886, 4917, 4932, 4936, 4943, 4962, 4974, 4987, 4997, 5020, 5026, 5044, 5052, 5092, 5097, 5117, 5142, 5150, 5167, 5181, 5190, 5194, 5204.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3750-3958'	766 bbls 20# Inr gel, 200,000# 20/40 Brady sand, 1,375,500 SCF N2.
4640-5204'	2964 bbls slick water, 125,000# 20/40 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/8/2002			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 430	SI 450	→		1236 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

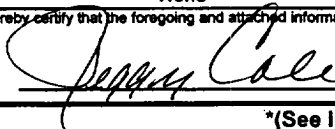
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE Regulatory Supervisor

DATE 1/16/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION OF TESTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	756'	819'	White, cr-gr ss.	Ojo Alamo	756'
Kirtland	819'	2002'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	819'
Fruitland	2002'	2532'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2002'
Pictured Cliffs	2532'	2753'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2532'
Lewis	2753'	3325'	Shale w/siltstone stringers	Lewis	2753'
Huerfanto Bentonite*	3325'	3750'	White, waxy chalky bentonite	Huerfanto Bent	3325'
Chacra	3750'	4152'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3750'
Cliff House	4152'	4484'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4152'
Menefee	4484'	4914'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4484'
Point Lookout	4914'	5421'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4914'

* Huerfanto Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).