Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BU	JREAU OF LAND MANA	GEMENT	11 m	15 70	Lease Serial No.	0,0,0,000	
SUNDRY I	NOTICES AND REPO	RTS ON WEL		13 14 15 16	SF-078115		
abandoned well. Use form 3160-3 (APD) for such proposals. 2001					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse specific DIV If Unit or CA/Agreement, Name and/or I							
1. Type of wen	L.	7 Ou Die	7.3	Well Name and No GRENIER 11F			
Oil Well Gas Well Oth		PEGGY COLE	<u>/</u>	2/20/2	9. API Well No.		
BURLINGTON RESOURCES OIL & GAS E-Mail: pbra			ielo (1917-1) 20-045-30466				
3401 EAST 30TH Ph:			o. Phone No. (include area code) h: 505.326.9727 x: 505.326.9563			10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 13 T31N R12W Mer NWN	SAN JUAN COUNTY, NM						
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepe	☐ Deepen		tion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	☐ Fracture Treat		ation	■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		☐ New C	☐ New Construction		plete	☑ DRG	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	☐ Plug and Abandon ☐		rarily Abandon		
	Convert to Injection	Plug B	☐ Plug Back ☐ \		Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach that the site is ready for f (6-15-01) Drill to TD @ 7430'. (6-16-01) TIH w/173 jts 4-1/2" antifoam (2034 cu ft). Tail w/3 dispersant, 0.1% retarder, 0.1	rk will be performed or provided to preations. If the operation repaid on the preation repaid on the final inspection.) Circ hole clean. TOOH. 10.5# J-55 csg, set @ 7.50 sy 50/50 Class "G" pressure the provided of the first pressure of the pressure of the pressure of the first pressure of the pressu	e the Bond No. on the sults in a multiple of led only after all reconstruction. 420'. Cmtd w/80	te with BLM/BI completion or requirements, inclu 7 sx Lite Set onite, 0.25 pt	A. Required successive in a ding reclamation 95 w/1.5% floss cellophane	uid loss, 0.5% disp.e. 1% fluid loss, 0.5% disp.e. 1% fluid loss, 0.5%.	the med within 30 days 160-4 shall be filed once d, and the operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #5217 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/02/2001 () Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER							
. anie i rinica Typear 1 2001 C							
Signature Date 06/25/2001							
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	JSE		
Approved By			Title		Date	· · · · · · · · · · · · · · · · · · ·	
Approved By Conditions of approval, if any, are attached	ed Approval of this notice dos	es not warrant or	1100		1 240		
certify that the applicant holds legal or eq which would entitle the applicant to cond	Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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