Form 3160-5 (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals:				OMB NO. 1004-0135 Expires: November 30, 2000		
			-	5. Lease Serial No. SF-078707		
			*. *	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICA	ATE - Other instruction	ons da reverse side.		7. If Unit or CA/Agreement N	lame and/or No.	
1. Type of Well Oil Well Gas Well Other COATBED METHANE				8. Well Name and No. DUKE 100		
Name of Operator BURLINGTON RESOURCES OIL	9. API Well No. 3004530476					
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402 3b. Phone No. (include area 505.326.9727		rea code)	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, S					11. County or Parish, and State SAN JUAN NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE O	F ACTION	TION		
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	Acidize Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reco	duction (Start/Resume) lamation omplete omporarily Abandon ter Disposal Water Shut-Off Well Integrity Other		
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally of Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in (4-8-01) MIRU. NU BOP. PT BO TOOH. Ran logs. TIH w/50 jts 4-0.25 pps celloflake, 5 pps LCM1, chloride, 0.25 pps celloflake, 0.24 released.	r recomplete horizontally, give subs il be performed or provide the Bond ations. If the operation results in a remment Notices shall be filed only af aspection.) P to 600 psi/30 min, OK. Dr 1/2" 10.5# J-55 ST&C csg, \$ 0.4% FL-52, 0.4% sodium	urface locations and measured and to No. on file with BLM/BIA. Requirently completion or recompletion are all requirements, including reclarifilling ahead. (4-9-01) Drill to set @ 2157'. Cmtd w/147 sx metasilicate (313 cu ft). Tail	rue vertical depred subsequent in a new interventation, have be TD @ 2167. Premium L w/95 sx Typ	pertine of all pertinent markers and zone reports shall be files within 30 days val, a Form 3160-4 shall be filed once the completed, and the operator has 7'. Circ hole clean. ite w/3% calcium chloride, the till w/1% calcium	·S.	

Electronic Submission #3947 verified by the BLM Well Information System for B Committed to AFMSS for processing by Maurice Johnson on 05/03/2001		ESOURCES OIL & GAS S REPORT AUTI		
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUT	TURIZER	
Signature	Date	05/01/2001		
THIS SPACE FOR FEDERAL OR STATE OFFICE US			TO FOR RECOM	
	Title		Para Span	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	nt or ease Office	e	SW~ - UFFICE	

