

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL —

5. Lease Number
SF-080314
Unit Reporting Number

1b. Type of Well
GAS —

6. If Indian, All. or Tribe

2. Operator
BURLINGTON RESOURCES Oil & Gas Company

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499
(505) 326-9700

8. Farm or Lease Name
Harrison
9. Well Number
#5

4. Location of Well
1190' FSL, 1550' FWL
Latitude 36° 56.2, Longitude 107° 55.5

10. Field, Pool, Wildcat
Basin Dakota
11. Sec., Twn, Rge, Mer. (NMPM)
N Sec. 31, T-32-N, R-10-W
API # 30-045-30477

14. Distance in Miles from Nearest Town
12.6 miles from Int. Hwy 550 & Hwy 173 in Aztec

12. County
San Juan
13. State
NM

15. Distance from Proposed Location to Nearest Property or Lease Line
1190'

16. Acres in Lease

17. Acres Assigned to Well
310.83 W/2

18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease
540'

19. Proposed Depth
7390'

This action is subject to technical and procedural review pursuant to 43 CFR 3105.3 and appeal pursuant to 43 CFR 3105.4.

20. Rotary or Cable Tools
Rotary

21. Elevations (DF, FT, GR, Etc.)
5960' GR

22. Approx. Date Work will Start

23. Proposed Casing and Cementing Program
See Operations Plan attached

DRILLING OPERATIONS NOT AUTHORIZED ARE
SUBJECT TO GOVERNANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

24. Authorized by: Regan Calk
Regulatory/Compliance Supervisor

Date

12-29-00

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY /s/ Jim Lovato

TITLE _____

DATE _____

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

12-29-00

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045- 30477	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 18539	⁵ Property Name HARRISON	⁶ Well Number 5
⁷ DGRD No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS, INC.	⁹ Elevation 5960'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	32-N	10-W		1190'	SOUTH	1550'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres W/310.83		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 8	LOT 7	LOT 6	LOT 5
USA SF-080313			
LOT 9	LOT 10	LOT 11	LOT 12
FD B.L.M. BC 1953			
31			
LOT 16	LOT 15	LOT 14	LOT 13
USA SF-080314			
LOT 17	LOT 18	LOT 19	LOT 20
FD B.L.M. BC 1953			
LAT. 36°56.2'N LONG. 107°55.5'W N 89-53-32 E 2536.51' (M) CALC'D CORNER			

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Peggy Cole
Printed Name: Peggy Cole
Title: Regulatory Supervisor
Date: 12-29-00

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date of Survey: 10-20-00
Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: 8894

BURLINGTON RESOURCES OIL & GAS, INC.

HARRISON #5

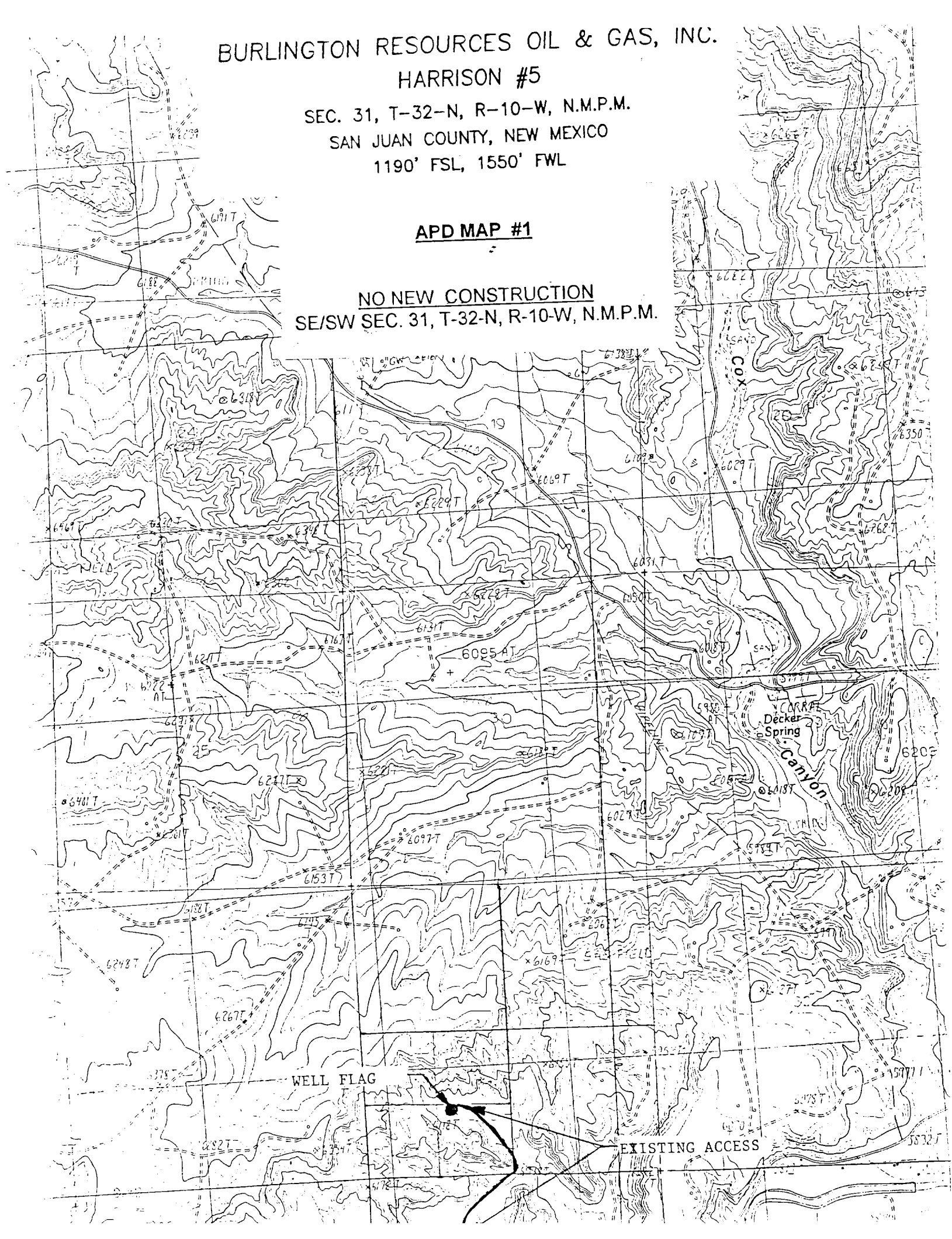
SEC. 31, T-32-N, R-10-W, N.M.P.M.

SAN JUAN COUNTY, NEW MEXICO

1190' FSL, 1550' FWL

APD MAP #1

NO NEW CONSTRUCTION
SE/SW SEC. 31, T-32-N, R-10-W, N.M.P.M.



OPERATIONS PLAN

Well Name: Harrison #5
Location: 1190' FSL, 1550' FWL, Sec.31, T-32-N, R-10-W
San Juan County, NM
Latitude 36° 56.2, Longitude 107° 55.5
Formation: Basin Dakota
Elevation: 5960' GR

<u>Formation Tops:</u>	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	960'	
Ojo Alamo	960'	1143'	aquifer
Kirtland	1143'	2300'	gas
Fruitland	2300'	2740'	
Pictured Cliffs	2740'	2950'	gas
Lewis	2950'	3445'	gas
Intermediate TD	3050'		
Mesaverde	3445'	3860'	gas
Chacra	3860'	4480'	gas
Massive Cliff House	4480'	4600'	gas
Menefee	4600'	4967'	gas
Massive Point Lookout	4967'	5400'	gas
Mancos Shale	5400'	6370'	gas
Gallup	6370'	7012'	gas
Greenhorn	7012'	7082'	gas
Graneros	7082'	7142'	gas
Dakota	7142'	7390'	gas
TD	7390'		

Logging Program:

Mudlog - 6800' to TD
Open hole logs - Platform Express, Temp, DIL/GR, Density & Neutron Porosity, Bulk Density/Correction - TD to minimum operations depth.
Cased hole logs - CBL/GR - TD to surface.
Cores - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3050'	LSND	8.4-9.0	30-60	no control
3050- 7390'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3050'	7"	20.0#	J-55
6 1/4"	2950' - 7390'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 7390' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 3000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 3000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing - cement with 159 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead w/311 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10# gilsonite/sx and 1/2# flocele/sx. Tail w/90 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 1/4 pps flocele, 5 pps gilsonite (918 cu.ft. of slurry, 100% excess to circulate to surface.) WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL will be run during completion operations to determine TOC. Test casing to 1500 psi for 30 minutes.

See attached alternative intermediate lead slurry.

7" intermediate casing alternative two stage: Stage collar at 2200'. First stage: cement with 200 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 1/4 pps flocele, 5 pps gilsonite. Second stage: 256 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10# gilsonite/sx and 1/2# flocele/sx (918 cu.ft., 100% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo at 1143'. Two circulating centralizers at the base of the Ojo Alamo at 1143'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Casing -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Lead with 443 sx 50/50 Class "G" Poz with 5% gel, 0.25# floccle/sx, 5# gilsonite/sx, 0.1% retardant and 0.25% fluid loss additive (638 cu.ft.), 40% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement float shoe on bottom with float collar spaced on top of shoe joint.

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Gas/Mist Drilling):

The following equipment will be operational while gas/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- Deduster equipment will be utilized.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Dakota formation will be completed.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal	300 psi
Pictured Cliffs	600 psi
Mesa Verde	700 psi
Dakota	2500 psi
- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered.
- The west half of Section 31 is dedicated to the Dakota in this well.
- This gas is dedicated.


Drilling Engineer

Date 1/2/01