

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Differ. Presvr.
Other _____

2. Name of Operator
CROSS TIMBERS OPERATING CO.
Contact: TOM DELONG
E-Mail: Tom.Delong@cross-timbers.com

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401
3a. Phone (Area code) Ph: 505.564.6720 Ext: 4002

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 525FNL 2030FWL
At top prod interval reported below
At total depth

5. Lease Serial No.
142060478

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE MOUNTAIN GAS COM M 2

9. API Well No.
30-045-30488

10. Field and Pool, or Exploratory
UTE DOME DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T31N R14W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
03/20/2001

15. Date T.D. Reached
03/24/2001

16. Date Completed
☐ D & A ☐ Ready to Prod.
07/28/2001

17. Elevations (DF, KB, RT, GL)*
5826 GL

18. Total Depth: MD 3146
TVD

19. Plug Back T.D.: MD 2595
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AIL/MSFL/SP/GR/CAL & TLD/CNL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	8.625 J-55	24.000		358		250	60		
7.875	4.500 J-55	11.000		3150		625	171		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2373							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORRISON	2618	2622	2618 TO 2622		24	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2368 TO 2378	500 GALS 15% HCL ACID
2618 TO 2622	500 GALS 15% HCL ACID

ACCEPTED FOR RECORD
By: *Duf 8 10-01*
San Juan Resource Area
Bureau of Land Management

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/2001	07/28/2001	5	→	0.0	39.7	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	150	→		952			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)



ELECTRONIC SUBMISSION #6122 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production: 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate: 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production: 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate: 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MANCOS SHALE	443	1469		MANCOS SHALE	443
GALLUP SANDSTONE	1469	2107		GALLUP SANDSTONE	1469
GRANEROS SHALE	2173	2250		GREENHORN LIMESTONE	2107
DAKOTA SANDSTONE	2250	2457		GRANEROS SHALE	2173
MORRISON FRM	2503	2503		DAKOTA SANDSTONE	2250
				BURRO CANYON SANDSTONE	2457
				MORRISON FORMATION	2503

32. Additional remarks (include plugging procedure):

Second Producing / Perf interval: Dakota fr/2,368'-2,378' (0.36 - 40 holes tfl). Perf status, open.

Perf Status for Morrison: closed.

Production shown is for Interval B (Dakota).

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6122 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO..
Sent to the Durango.

Name (please print) TOM DELONG Title ENGINEER

Signature _____ Date 08/08/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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