Form: 3160-4 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED **ELECTRONIC REPORT**

FORM APPROVED OMB No 1004-0137 Expires: Nember 30, 2000

WELL	COMPL	FTION	OR	RECOMP	FTION	REPORT	ANID LOG	20001
***	COMPLE	LIION	On	TILOUIVIE!		REFURI		. 311111

	WELL C	OMPLE	TION	OR RE	CON	IPLET	ION REPO	DRT A	MAS roc	7 200	)1		ase Serial No. 42060462		V
la. Type o	f Well 🔲	Oil Well	<b>⊠</b> Gas	Well	□ D <sub>1</sub>	ry 🛘	Other	O	M DUE	ANI	20		Indian, Allottee		<del></del>
b. Type o	f Completion		w Well	□ Wo	rk Ove	r 🗖	Deepen 🗆	Plage	M DUF	Sill K	بپد		TE MOUNTAI	N UTE ment Name and N	<del></del>
		Other										-	42060462	N/A	<del>-</del>
2. Name of CROSS	Operator STIMBERS	OPERATI	NG CO			Contact	TOM DELON E-Mail: Holly	y Perki	os@Crosst	imbers	s.com		ase Name and V TE INDIANS A		V
3. Address	2700 FARI FARMING			DG K S	UITE		3a. 110 Pk 50	5.564	Vincipale of 6720 Ext. 49	code)			PI Well No. 0-045-30489-0	0-S1	- V
4. Location	of Well (Rep	ort locatio	n clearly :	and in ac	cordan	ce with F	edera require			2			ield and Pool, o	r Exploratory	
At surfa	ice		SE	SE 560	FSL 11	20FEL		AUG						or Block and Surve	ev
At top p	orod interval re	eported bel	ow				ि अ		N. DIV					31N R14W Mer	NMP V
At total			SW	/SE 850	FSL 1	450FEL	Conne	DIS	T. 3	23			County or Parish AN JUAN	13. State NM	
14. Date Sp 03/26/2				Date T.D 3/30/20		ed	16	Date C D & A <b>6</b> 7/ <b>1</b> 8/2	Completed Read 2001	lyio Pr	od.	17. E	Elevations (DF, 1 6085 G		
18. Total E	Pepth:	MD TVD	346	1	19. F	lug Bacl	k T.D.:	ND VD				th Brid	ige Plug Set:	MD TVD	<del></del>
21. Type E GR CC	lectric & Othe L AIL DT CN	er Mechani NL PE SP	cal Logs GR CAL	Run (Sul GR CC	omitco LAILI	py of eac _DT CN	ch) L PE SP G12	2.250	22.	Was D	vell corec OST rur? ional Sur		🛛 No 🔲 Y	es (Submit analys es (Submit analys es (Submit analys	is)
23 Casing a	nd Liner Reco	ord (Report	all string	gs set in	vell)										<u> </u>
Hole Size	Size/Grade	Wt. (#	/11 ) I	Top MD)	Bott (M		Stage Cemente Depth		No. of Sks. Type of Cem		Slurry (BB		Casing Top*	Amount Pull	led
12.250	8.625 J-5		000			355		-		250		60		<del></del>	
12.250	8,625 J-5		000			355		+		250		60		<del> </del>	<del></del>
7.875 7.875	4.500 J-5 4.500 J-5		000			3461 3461		<del>                                     </del>		665 665		182 182			<del></del>
	4.500 0-1	231	000			3401				000		102			<del></del>
															<del></del>
24. Tubing		<del></del>							<del> </del>			1		<del></del>	
Size	Depth Set (M -2471.3		ker Depti	n (MD)	Siz		epth Set (MD)		ker Depth (I	MD)	Size	De	pth Set (MD)	Packer Depth (N	<u> MD)</u>
2.375 25. Produci	ng Intervals	40			12.3	375  	324 26. Perforation		1			1			<del></del>
	ormation		Top		Bott			rated In			Size	N	lo. Holes	Perf. Status	
A)	DAK	OTA													
B)										$\perp$					
_C)	<del></del>									+		+			
	racture. Treatt	ment, Cem	ent Squee	ze, Etc.		L								FOR RE	CORD
	Depth Interva	1						Amo	ount and Tyr	e of M	aterial	A	CCEPIE	3 L O 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	24	12 TO 253	34				(1) 52.47	77 GAL	S 20 BORA	TE X-I	INKED	. GEL	LEDI	- Quelo	<del>. (1</del> 1
		12 TO 253				<del> </del>	(2) 70Q F		D. 2% KCL			8.34	ARCTIC.	0 10	rea .rea
		<u>12 TO 253</u> 12 TO 253			-		/1\ FO 47		3) 20/40 BF S 20 BORA			S	i <u>en Juan</u> I	Resource A	mement
28. Product	ion - Interval		241				(1) 52.47	/ GAL	5 20 BUNA	UE V-1	JINNES	. GE	tireau of	FOUG MISTING	<u> 2001</u> 110111
Date First	Test	Hours	Test	Oil		as	Water	Oil Grav		Gas		Producti	on Method		<del></del>
Produced 07/22/2001	Date 07/18/2001	Tested 3	Production	BBL O.0		120.0	1.0	Сотт. АР	1	Gravity			FLOWS FF	ROM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		as	Water	Gas:Oil		Well Sta	itus				<del></del>
Size 1/2	Flwg. 160 SI	Press. 180.0	Rate	BBL		1CF 963	BBL 24	Ratio		G	isi				
28a. Produc	tion - Interva	В								1					
Date First Produced		Hours Tested	Test Production	Oil BBL		as ICF	Water BBL	Oil Gravi Corr. AP		Gas Gravity		Producti	on Method		
07/22/2001	07/18/2001	3		0.0		120.0	1.0			ļ			FLOWS F	ROM WELL	
Choke Size	Tbg. Press. Flwg. 160	Csg. Press.	24 Hr. Rate	Oil BBL		as ICF	Water BBL	Gas:Oil Ratio		Well Sta	itus				
1/2	SI	180.0		<u> </u>		963	24	<u></u>		G	SI				

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #6269 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* REVISED \*\*



Date First Produced Date Hours Tested Production BBL Gas MCF BBL Corr. API Gas Gravity Production Method  Choke Size Five Press Size Press BBL Gas MCF BBL Gas MCF BBL Gas.Oil Ratio Well Status  28c. Production - Interval D  Date First Produced Date First Production Tested Production BBL MCF BBL Gas Water Gas.Oil Gravity Gas Gravity  Test Doil Gas Water Gas.Oil Gravity Gas Gas Gravity  Test Production - Interval D  Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas.Oil Well Status  Well Status  Production Method Gravity Gas Gravity  Corr. API Gravity Well Status  Water Gas.Oil Well Status	28b Prod	uction - Inter	val C			<del> </del>						· · · · · · · · · · · · · · · · · · ·	
Come Tay Inter. Co. State of the Co. Sta	Date First	Test	Hours								Production Method	<del> </del>	
Section   Processing   Proces	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gra	vity			
Total   Total   Total   Total   Production   Total   Production   Total   Production   Total   Production   Total   Production   Total   Total   Production   Total	Choke Size	Fing.							Wei	l Status			
Tread   Production   Bill   Corp.   Production   Bill   Corp.   Corp.   Corp.   Corp.   Top.   Production   Bill   Corp.   Corp.   Corp.   Top.   Production   Corp.   Sol.	28c. Prodi	uction - Interv	/al D		<b>.</b>								
Size   Size   Pres.   Size   Pres.   Size   Pres.   Size   Size   Pres.   Size   Siz											Production Method		
SOLD  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custion used, time tool open, flowing and sinterin pressures and recovering.  Formation  Top  Bottom  Descriptions, Coatents, etc.  Name  Tog  Meas. I  DAKOTA  MORRISON  2410  2655  2655  DAKOTA  MORRISON  2410  2655  Additional remarks (include plugging procedure): 77701: Perf'd Morrison fr/2,950: 2,962: @ 4 SPF w/3-1/8" HSC csg gun (0.36 dia, 48 holes), Acided wifetio gas 15% HCL. Set CEIP @ 2,710: 717101: Perf'd Dorrison fr/2,950: 2,962: @ 4 SPF w/3-1/8" HSC csg gun (0.36 dia, 48 holes), Acided wifetio gas 15% HCL. Set CEIP @ 2,710: 717101: Perf'd DK rize, 252-34 (e) holes). Acided wifetio gas 15% HCL. Set CEIP @ 2,710: 717101: Perf'd DK rize, 252-34 (e) holes). Acided wifetio gas 15% HCL. Set CEIP @ 2,710: 717101: Acidized Dakota perfs fr/2,412-80; w/870 gal 15% HCl acid.  33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sandry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available: records (see attached instructions):  Electronic Submission #6269 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO. Sent to the Durange. Committed to AFMSS for processing by Nuth Richardson on 96907,2001 (01RRIN887SE)		Flwg.							Wel	Il Status			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cusinon used, time tool open. flowing and shut-in pressures and recoverties.  Formation Top Bottom Descriptions, Contents, etc. Name Tog Meas. E  DAKOTA 2410 2410 2655 2655 DAKOTA 2655			Sold, use	d for fuel, veni	ed, etc.)	1	- <del>!</del>						
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes.  Formation Top Bottom Descriptions, Contents, etc. Name Tog Meast E DAKOTA 2410 2410 2455 DAKOTA 2555 DAKO			Zones (	include Aquife	ers):		·		<del></del>	31. For	mation (Log) Marker	S	
DAKOTA MORRISON  2410 2410 2410 2410 2410 2410 2410 241	tests, i	including dep							res				
DAKOTA 2410 2655 2655 DAKOTA MCRRISON 2655 DAKOTA 241 265 DAKOTA MCRRISON 2655 DAKOTA 2655 DAKOTA MCRRISON 2655 DAKOTA 2655 DA		Formation		Тор	Bottom		Description	ns, Contents, e	tc.		Name		
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Name(please print) TOM DELONG Title ENGINEER		Ele	ctronic S Sent to	ubmission #6: the Durango.	269 Verified Committed	by the BL	M Well Info	rmation Syst	em for CR Richardson	OSS TIM	BERS OPERATING 2001 (01RR0887SE	G CO.	
Signature Date <u>08/07/2001</u>	Name	(please print		=			_						
	Signa	ture						Date	08/07/200	1			
	C												

## Additional data for transaction #6269 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

**Depth Interval** 2412 TO 2534 2412 TO 2534

Amount and Type of Material
(2) 70Q FOAMED, 2% KCL WATER W/98,344 LBS
(3) 20/40 BRADY SD