

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
ELECTRONIC REPORT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2001

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No. 142960462 N/A	
2. Name of Operator CROSS TIMBERS OPERATING CO		8. Lease Name and Well No. UTE INDIANS A 32	
3. Address 2700 FARMINGTON AVE BLDG K SUITE 1 FARMINGTON, NM 87401		9. API Well No. 30-045-30489-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal Requirements) At surface SESE 560FSL 1120FEL At top prod interval reported below At total depth SWSE 850FSL 1450FEL		10. Field and Pool, or Exploratory UTE DOME	
14. Date Spudded 03/26/2001		15. Date T.D. Reached 03/30/2001	
16. Date Completed 07/18/2001		17. Elevations (DF, KB, RT, GL)* 6085 GL	
18. Total Depth: MD 3461 TVD		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL AIL DT CNL PE SP GR CCL AIL LDT CNL PE SP G12.250	
22. Was well cor'd? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	8.625 J-55	24.000		355		250	60		
12.250	8.625 J-55	24.000		355		250	60		
7.875	4.500 J-55	11.000		3461		665	182		
7.875	4.500 J-55	11.000		3461		665	182		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2472	3240	2.375	3240				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2412 TO 2534	(1) 52.477 GALS 20 BORATE X-LINKED, GELLED
2412 TO 2534	(2) 70Q FOAMED, 2% KCL WATER W/98.34% PS
2412 TO 2534	(3) 20/40 BRADY SD
2412 TO 2534	(1) 52.477 GALS 20 BORATE X-LINKED, GELLED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2001	07/18/2001	3	→	0.0	120.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI 160	180.0	→		963	24		GS!	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2001	07/18/2001	3	→	0.0	120.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI 160	180.0	→		963	24		GS!	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6269 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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AMOCO

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA MORRISON	2410 2655	2410 2655		DAKOTA MORRISON	2410 2655

32. Additional remarks (include plugging procedure):

7/7/01: Perf'd Morrison fr/2,950' - 2,962' @ 4 SPF w/3-1/8" HSC csg gun (0.36 dia, 48 holes). Acidized w/600 gals 15% HCL. Set CIBP @ 2,710'.
7/11/01: Perf'd DK fr/2,525-34' (9 holes). Acidized w/500 gals 15% HCL.
7/14/01: Perf'd Dakota fr/2,412'-28', 2,446'-50', 2,452'-58', 2,460'-62' & 2,473'-80' w/1 SPF.
7/17/01: Acidized Dakota perms fr/2,412'-80', w/870 gal 15% HCL acid.

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #6269 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO.
Sent to the Durango. Committed to AFMSS for processing by Ruth Richardson on 08/07/2001 (01RR0887SE)**

Name (please print) TOM DELONGTitle ENGINEER

Signature _____

Date 08/07/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #6269 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
2412 TO 2534	(2) 70Q FOAMED, 2% KCL WATER W/98,344 LBS
2412 TO 2534	(3) 20/40 BRADY SD