

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

142060479

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

MOUNTAIN UTE GAS COM N #2

9. API WELL NO.

30-045-30491

10. FIELD AND POOL, OR WILDCAT

UTE DOME DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 10, T31N, R14W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV ☒ Other ☐

2. NAME OF OPERATOR

XT0 Energy Inc.

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
SWNE 2500 FNL & 550 FEL
At top prod. interval reported below

14. PERMIT NO.

DATE ISSUED

**Bureau of Land Management
Durango Colorado**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6283' GL

15. DATE SPUDDED

3/13/2001

16. DATE T.D. REACHED

3/18/01

17. DATE COMPL. (Ready to prod.)

4/5/02

20. TOTAL DEPTH, MD & TVD

3804'

21. PLUG, BACK T.D., MD & TVD

3160' (CIBP)

22. IF MULTIPLE COMPL. HOW MANY*

ACCEPTED

23. CABLE TOOLS

0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 2814' - 2896'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIL MSFL/GR/SP/CAL LDT/CNL/PE/FMI

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	374'	12-1/4"	250 SX	
4-1/2" J-55	11#	3803'	7-7/8"	925 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	2364'

31. PERFORATION RECORD (Interval size and number)
**2,814' - 17', 2,839' - 41', 2,858' - 66' AND
2,886' - 96' (23 HOLES, 0.36" EHD)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,814' - 96'	1,000 gals 7.5% NEFE HCl acid
2,814' - 96'	26,950 gals 20#, crosslinked, gelled, 70Q, N2 foamed 2% KCl wtr & 57.284# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD **Flowing, gas lift, pumping - size and type of pump)**
FLOWING

WELL STATUS (Producing or shut-in)

F

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
4/5/02	5 hrs	3/8"		0 bbls	117.5 MCF	2 bbls	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
170 psig	250 psig		0 bbls	564 MCFPD	9.6 bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY

Jim Baker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tom Delong

TITLE **OPERATIONS ENGINEER**

DATE **5/8/02**

*(See Instructions and Spaces for Additional Data on Reverse Side)

WOOD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			PREVIOUSLY SUBMITTED			