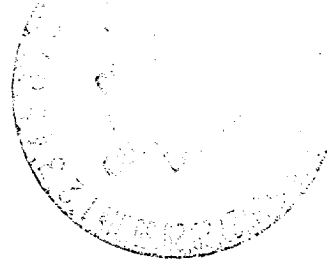


BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Allison Unit #55M
SWSW, Section 10, T-32-N, R-7-W
30-045-30496
San Juan County, New Mexico



Gentlemen:

The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on September 26, 2002. DHC-860AZ was issued for this well.

AT

Gas:	Mesa Verde	36%
	Dakota	64%
Oil:	Mesa Verde	36%
	Dakota	64%

These percentages are based upon isolated flow test from the Mesaverde and Dakota during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

Allison Unit 55M
(Mesaverde/Dakota) Commingle
Unit M, 10-T32N-R7W
Rio Arriba County, New Mexico

Allocation Formula Method:

Separator test from Mesaverde = 437 MCFD & 0 BO

Separator test from Dakota = 792 MCFD & 0 BO

GAS:

$$\frac{(MV) 437 \text{ MCFD}}{(MV/ DK) 1229 \text{ MCFD}} = (MV) \% \text{ Mesaverde 36\%}$$

$$\frac{(DK) 792 \text{ MCFD}}{(MV/ DK) 1229 \text{ MCFD}} = (DK) \% \text{ Dakota 64\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 36\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 64\%}$$