Form 3160-5 (August 1999)

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UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NO Do not use this fo abandoned well. U	5. Lease Serial No. NMNM042076. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or N	
Type of Well ☐ Oil Well				8. Well Name and No. ALLISON UNIT 3	
Name of Operator BURLINGTON RESOURCES O&		PEGGY COLE E-Mail: pcole@br-inc.com		9. API Well No. 30-045-30511-0)0-X1
3a. Address P O BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505.326.9727 Fx: 505.326.9781	10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., Sec 17 T32N R6W NESE 2315FS			11. County or Parish, SAN JUAN CO		
12. CHECK APPROP	RIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	□ Reclamation □ Well □ Recomplete ☑ Othe		□ Water Shut-Of □ Well Integrity ☑ Other
	☐ Change Plans ☐ Convert to Injection			☐ Temporarily Abandon ☐ Water Disposal Well Spuce	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/30/02) MIRU. Spud well @ 3:30 pm 6/30/02. Drill to 238'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# H40 ST&C csg, set @ 238'. Cmtd w/134 sxs Class III cmt w/2% calcium chloride, 0.25 pps celloflake (189 cu. ft.). Circ 16 bbls cmt to surface. WOC. (7/1/02) NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

APD ROW Related

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #12476 verified by the BLM Well Information System For BURLINGTON RESOURCES O.G. CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/03/2002 (02AXG0314SE)							
Name (Printed/Typed)	PEGGY COLE	Title	REGULATORY ADMINISTRATOR				
Signature	(Electronic Submission)	Date	07/02/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By	ACCEPTED	Tit	ADRIENNE GARCIA PETROLEUM ENGINEER Date 07/03/2002				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	fice Farmington				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.