Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

M/ELI	COMPLETION	OP RECOMPL	FTION	REPORT	AND LOG
VVEII	CANDEL ETICAN	OK KEGOINEL			

	WELL CO	OMPL	ETION OI	RE	COM	IPLETI	ON REPO	RT A	AND LO	G			ise Serial No MNM04207		
Ia. Type of V	Well D	il Well	⊠ Gas W	ell	□ Dr	у 🗖 (Other	<u>.</u>			1	6. If I	ndian, Allott	ee or '	Tribe Name
b. Type of (_	⊠ N∈	ew Well	⊐ Wor	k Ove		Deepen	Plug I	Back	□ Diff. R	esvr.	7. Un	it or CA Agr	eemer	nt Name and No.
2. Name of C	Operator GTON RESC	DURCE	S O&G CO	LP	(Contact: F	EGGY COLE	 	nc.com				ase Name and LISON UN		
	PO BOX 4	289					3a. Phon Ph: 505		(include :	area code))	9. AP	I Well No.	30-045	5-30511-00-S1
4 Location (FARMINGT	rt locatio	on clearly and	in acc	ordano	ce with Fe	deral requirem	F		1 			ield and Poo	l, or E	xploratory
At surface	Sec 17	T32N R(SW Mer NM	Ρ			, T						ANCO ME		Block and Survey
	od interval re						Í		**		,	or	Area Sec	17 T3	2N R6W Mer NMP
At total d		po							•				ounty or Par AN JUAN	ısh	13. State NM
14. Date Spt 06/30/20	idded	·	15. Da 07/	te T.D. 06/200		ned			Completed F	Ready to P	rod.	17. E	levations (D 6166		, RT, GL)*
18. Total De	pth:	MD TVD	5712		19. I	Plug Back	T.D.: M		570	7	20. Dep	th Brid	lge Plug Set:	N T	MD VD
21. Type Ele GR OTH			nical Logs Ru	ın (Sub	mit co	py of eacl	1)	*		Was	well cored DST run? ctional Sur	? vey?	No L	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	d Liner Recoi	rd (Repo	rt all strings	set in v	vell)										
Hole Size	Size/Gra	ade	Wt. (#/ft.)	To (M		Bottom (MD)	Stage Ceme Depth			Sks. & Cement	Slurry (BB		Cement To	ор*	Amount Pulled
12.250		25 H40	32.0				38			13- 57:					
8.750		00 J55	20.0		3287	34 ⁻				17					
6.250	4.5	600 J55	11.0		3201	- 31									
24. Tubing	Record Depth Set (M	D) D	acker Depth	(MD)	Si	ze De	epth Set (MD)	P	acker Dep	th (MD)	Size	De	pth Set (MD)) [Packer Depth (MD)
2.375		406	acker Depin	(1410)	1			†-							
25. Producir	ng Intervals						26. Perforation				0.	·	V- TY-1		Perf. Status
Fo	rmation		Тор		Во	ttom	Perfo	rated	Interval 4025 To	0.4538	Size		No. Holes		Peri. Status
A)	MESAVE	RDE		3570		5712			4858 T						
B)									5258 T	O 5468					
D)															
	acture, Treati		ment Squeez	e, Etc.				Δ,	mount and	1 Type of	Material				
	Depth Interva	1 25 TO 4	538 696 BB	S 20#	LNR G	EL, 200,0	00# 20/40 BRA								
	48	58 TO 5	204 2150 BE	SLS FR	AC FL	UID, 100,0	00# 20/40 BRA	DY S	AND						
	52	58 TO 5	468 1991 B	BLS FR	AC FL	UID, 100,0	00# 20/40 BRA	DY S	AND						
28 Product	ion - Interval	A								 					
Date First	Test	Hours	Test	Oil		Gas MCF	Water BBL	Oil Gi		Gas Grav	rity	Produc	tion Method		
Produced 10/02/2002	Date 10/02/2002	Tested 1	Production	BBL 0.	.0	1146.0	0.0						FLOW	/S FR	OM WELL
Choke	Tbg. Press	Csg.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:C Ratio		Well	Status				OB MEANS
Size	Flwg. 550 SI	Press. 610.0	I								GSI		ACCEPT	ED F	OR RECORL
28a. Produc	ction - Interva	il B					Water	TOLG.	ravity	Gas		Produc	tion Method	_ سبہ	2002
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Corr.		Grav	vity		tion Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: C Ratio		Wel	l Status		- M	<i>A</i>	TIELD OFFICE
	1""	1	, -	1		1									•

29. Disposition of Gas/Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top Bottom Descriptions, Contents, etc. Name Tomeas. SAN JOSE O 588 2026 OJO ALAMO 19-KIRTLAND 20: PICTURED CLIFFS 28: MESAVERDE 31: CHACRA EQUIVALENT 38: CHACRA EQUIVALENT 51: MENEFEE 51:	28b. Prod	luction - Inter	val C									
Price Pric										Production Method	i	
Programme Prog					•	<u> </u>						
28c. Production - Interval D From Trace Trace Trace Production 198. 100									Well Statu	ıs		
Due from Tot Hard Tot	-30 b I				<u>-</u>	<u> </u>						
Date Troited Production BBL Date				Tact	Loa	1 Gas	T.Water E	Oil Gravity	IGas	Production Method		
Size Freq Price Size Price Size Price Size Price P										Production Method	ı	
Sol.D 30. Summary of Perous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Top Bottom Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Top Bottom Top Bottom Top Bottom Descriptions, Contents, etc. Name Top Rescriptions, Contents, etc. Name Top Rescriptions Top Re		Flwg.							Well Statu	is		
30. Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuri-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tr Meas. SAN JOSE NACIMIENTO 588 2026 OJO ALAMO 2026 2188 SAN JOSE NACIMIENTO 588 2026 OJO ALAMO 2026 2188 RIFILAND 20 FRUITLAND 20 FRUITLAND 20 FRUITLAND 20 FRUITLAND 20 FRUITLAND 21 FOR CHACKA 21 FRUITLAND 21 FRUITLAND 25 FRUITLAND 26 FRUITLAND 27 FRUITLAND 26 FRUITLAND 27 FRUITLAND 28 FRUITLAND 29 FRUITLAND 20			(Sold, usea	for fuel, ver	ited, etc.)	•			· · · · · · · · · · · · · · · · · · ·			
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tomes And Contents of the Contents			s Zones (Ir	clude Aquif	ers):			<u> </u>	3	1. Formation (Log) M	farkers	
Formation Top Botton Descriptions, Contents, etc. Name Meas SAN JOSE 0 588 NACIMIENTO 558 2026 OJO ALAMO 2026 2188 NACIMIENTO 558 2026 OJO ALAMO 2026 2188 NACIMIENTO 258 NACIMIENTO 258 NESAVERBE 311 CLIFF HOUSE 311 CLIFF HOUSE 474 MESNEFEE 51 POINT LOOKOUT 53 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #14856 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&GC CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 1017/1206 (203AXC6)122SE) Name (please print) PEGGY COLE	tests,	including dep							res			
NACIMENTO OJO ALAMO 2026 2026 2188 2026 2188 RIFTLAND PICTURED CLIFFS 28 MESAVERDE 31 CHACRA EQUIVALENT 33 CHECHOUSE 47 Tubing pressure is SI. 23. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 24. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #14856 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&C OLP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 101/17200/3AXG0122SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR		Formation		Тор	Bottom		Descriptions,	Contents, et	tc.	Name		Top Meas. Depth
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				Elec Fo Committe	tronic Subn or BURLIN	nission #1 GTON R	14856 Verified by ESOURCES O&	the BLM V G CO LP, s ine Garcia (Well Informati sent to the Far on 10/17/2002	on System. mington (03AXG0122SE)		ns):
Signature (Electronic Submission) Date 10/09/2002	Name	e (ptease prin	PEGGY	COLE				little	REGULATOR	A ADIVINIO I KATO	Γ.	
	Signa	iture	(Electro	nic Submiss	sion)			Date	10/09/2002			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency												