DISTRICT 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

Signature

Title

Date

Printed Name

Eng. Assistant

Arthur D. Archibeque

Telephone

325-4397

State of New Mexico Energy, Minerals and Natural Resources

Form C-10 Revised March 25,1999 Instructions on back Submit to Appropriate District Offic

OIL CONSERVATION DIVISION

811 South Frist, Artesia, NM 88210 DISTRICT III 2040 South Pacheco State Lease - 6 Copie 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 5 Copie Santa Fe, NM 87505 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Four Star Oil and Gas Co. 3300 N. Butler Ave, Ste100 Farmington 87401 ⁵ Property Name Property Code Well No. NEW MEXICO COM M 1A Surface Location Feet From The North/South Li UI or lot no Section East/West Line Township Range Lot.Idn County F 36 12W 1975 **NORTH** 1980 WEST SAN JUAN 31N Proposed Bottom Hole Location If Different From Surface Feet From The Feet From The North/South Line Ul or lot no East/West Line Section Township Range Lot.ldn County ¹⁰ Proposed Pool 2 ⁹ Proposed Pool 1 MESA VERDE 11 Work Type Code 12 WellType Code Rotary or C.T. Lease Type Code 15 Ground Level Elevation G R 5938′ Ν 17 Proposed Depth 18 Formation 19 Contractor Multiple Spud Date BEAR CAT N 4900 5/15/01 **Proposed Casing and Cement Program** WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4 24# 350' 260 SURFACE 8-5/8" K-55 7-7/8" 4-1/2" J-55 4900 SURFACE 11.6# 550 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary Four Star Oil and Gas Company proposes to drill this development well to a depth of 4900'. This well will test the productivity of the MESA VERDE formation. If the well is unproductive, it will be plugged and abandoned as per state requirements. Bond coverage for this well is provided by Bond NO. K02907914-C4073 nation wide BLM bond & Bond No. K02907914-F4072-Nation wide BIA bond A threatened and endangered species survey and archaeological survey were performed as required I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Approved By

Approval Date B

Conditions of Approval:

Expiration Date: FEB - 8 2002

& GAS INSPECTOR, DIST. &

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DO, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

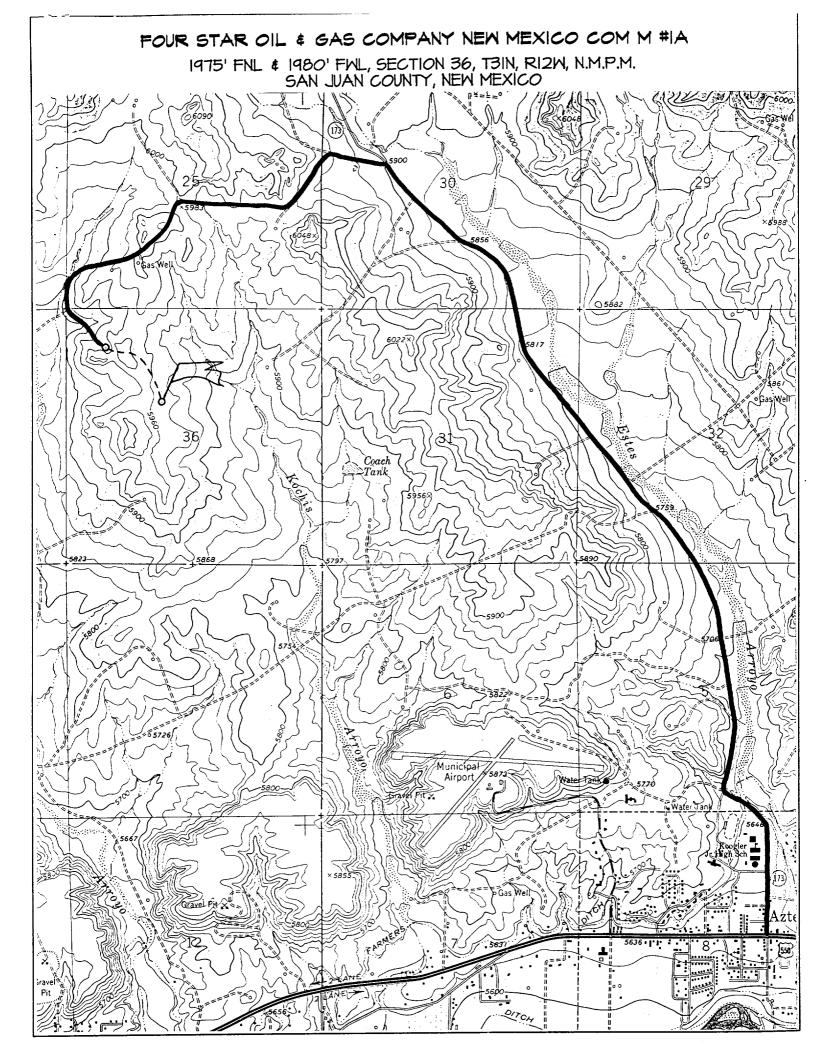
District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

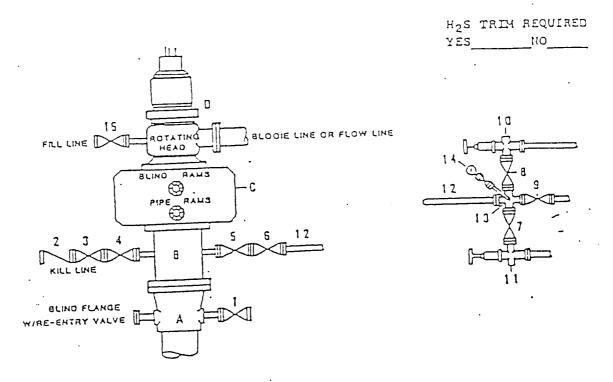
AMENDED REPORT

•											
			WELL	LOCAT	ION AND	ACREAGE DE	EDICAT	「ION PL	_A [.] T		
					Pool Code Pool Name						
JU 04 7 JU J JU			7231	72319 BLANCO MESAVERDE							
Property					erty Name (ICO COM M				⁵Well Number 1A		
OGRID No.						tor Name				•E	levation
131990						IL & GAS COMPANY					5938 '
- (¹⁰ Surface						
UL or lot no.	Section 36	Township 31N	Range 12W	Lot Idn	Feet from the	NORTH	1	Feet from the East/We 1980 WE			SAN JUAN
	<u> </u>	11 B	Bottom	n Hole L	Location	If Differe	nt Fro	om Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			eet from the East/We		st line	County
12 Dedicated Acres		13 Joint or Int	fill ¹⁴ Co	ensolidation Code	e ¹⁵ Order No.						J
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
527.08	1980'	5284.62 5284.62 36					2683.56'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein i true and complete to the best of my knowledge and belie Signature Arthur D. Archibegur Printed Name Engineer Assistant Title 2/5/0/ Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this p was plotted from field notes of actual surveys made by it or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 2, 2001 Date of Suprey ED Signature and Search professional surveys.			
	7.26'			26	558.48		Certific	ate NOM	5685W	6857	



DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - 5

λ	Texaco Wellhead
з.	<pre>Jooof W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.</pre>
с .	with 1" steel, 1000f W.P. control lines (where sub- structure height is adequate, 2 - 1000f W.P. single ram type preventers may be utilized).
٥	Rotating Kead with fill up outlet and extended Blooie Line.
1.3.4,	I minimum 1000f W.P. Clanded full opening steel gate valve, or Halliburton to Torc Plug valve.
2	2" minimum 1000f W.P. back pressure valve.
5,6,9) Binlaum 10001 W.P. (langed full opening steel gate valve, or Halliburton to Torc Plug valve.
1.2] = minimum echedula 80, Grada "N", seeminee line pipe.
1)	1" minimum x 3" minimum 1000f W.P. (langed cross.
10,11	2" minimum 10001 W.P. adjustable choke bodies.
14	Casaron Hud Cauge or equivalent (location optional in cnox. line).
15	2" BiniBua 10001 M.P. (langed or threaded full opening aceal gace valve, or Halliburton to Torc Flug valve.