

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 2089

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-30561
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Stull
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>DHC-2914</u>	

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. #2
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3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Wildcat Mancos Basin Dakota
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4. Well Location Unit Letter <u>L</u> : <u>1630</u> Feet From The <u>South</u> Line and <u>1070</u> Feet From The <u>West</u> Line	
Section <u>10</u>	Township <u>32N</u> Range <u>10W</u> NMPM San Juan County, NM

10. Date Spudded 4/9/01	11. Date T.D. Reached 4/22/01	12. Date Compl. (Ready to Prod.) 7/31/01	13. Elevations (DF&RKB, RT, GR, etc.) 6134'GL, 6146'KB	14. Elev. Casinghead
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15. Total Depth 7678'	16. Plug Back T.D. 7639'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-7678'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7080-7097' Mancos	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Platform Express, CBL/GR/CCL	22. Was Well Cored No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	218'	12 1/4	507 cu ft	
7	20#	3144'	8 3/4	1065 cu ft	
4 1/2	10.5#	7674'	6 1/4	732 cu ft	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7521'	

26. Perforation record (interval, size, and number) 7080-7097'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7080-7097'	841 bbls 30# X-link , 8800# 20/40 TLC sand

PRODUCTION

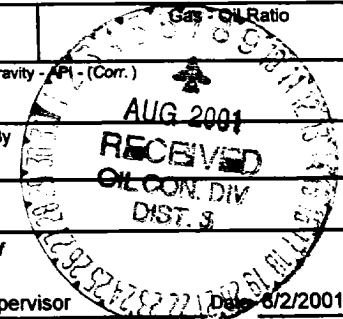
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 7/31/01	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1230 Pitot gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 2250	Casing Pressure SI 2300	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 8/2/2001



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbery _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____ 4830'	T. Leadville _____
T. Menefee _____ 4890'	T. Madison _____
T. Point Lookout _____ 5228'	T. Elbert _____
T. Mancos _____ 5543'	T. McCracken _____
T. Gallup _____ 6574'	T. Ignacio Otzte _____
Base Greenhorn _____ 7253'	T. Granite _____
T. Dakota _____ 7417'	T. Lewis _____
T. Morrison _____	T. Hrfnito. Bnt. _____ 3593'
T. Todilto _____	T. Chacra _____ 4082'
T. Entrada _____	T. Graneros _____ 7321'
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
			5543'	6574'		Dark gry carb sh.
			6574'	7253'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
			7253'	7321'		Highly calc gry sh w/thin lmst.
			7321'	7417'		Dk gry shale, fossil & carb w/ pyrite incl.
3593'	4082'	White, waxy chalky bentonite	7417'	7678'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4082'	4830'	Gry fn grn silty, glauconitic sd stone w/drk gry shale				
4830'	4890'	ss. Gry, fine-grn, dense sil ss.				
4890'	5228'	Med-dark gry, fine gr ss, carb sh & coal				
5228'	5543'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				