

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-30561

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

Stull

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ DHC-2914

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.

#2

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Wildcat Mancos/Basin Dakota

4. Well Location

Unit Letter L : 1630 Feet From The South Line and 1070 Feet From The West LineSection 10 Township 32N Range 10W NMPM San Juan County, NM10. Date Spudded 4/9/01 11. Date T.D. Reached 4/22/01 12. Date Compl. (Ready to Prod.) 7/31/01 13. Elevations (DF&RKB, RT, GR, etc.) 6134'GL, 6146'KB 14. Elev. Casinghead15. Total Depth 7678' 16. Plug Back T.D. 7639' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools 0-7678'19. Producing Interval(s), of this completion - Top, Bottom, Name
7438-7627' Dakota20. Was Directional Survey Made
No21. Type Electric and Other Logs Run
Platform Express, CBL/GR/CCL22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	218'	12 1/4	507 cu ft	
7	20#	3144'	8 3/4	1065 cu ft	
4 1/2	10.5#	7674'	6 1/4	732 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7521'	

26. Perforation record (interval, size, and number)
7438-7441', 7468-7471', 7484-7487', 7494-7502', 7526-32', 7620-7627'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 7438-7627' AMOUNT AND KIND MATERIAL USED 22,300# 20/40 TLC sand, 1504 bbl slick water

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/31/01	1				1230 Pitot gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - (Corr.)
SI 2250	SI 2300						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

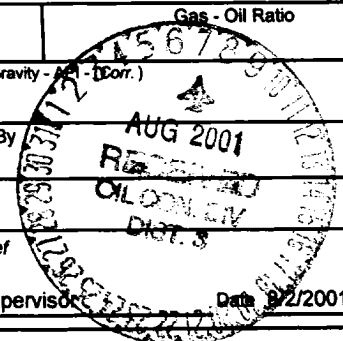
Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 8/2/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 4830'	T. Leadville
T. Menefee 4890'	T. Madison
T. Point Lookout 5228'	T. Elbert
T. Mancos 5543'	T. McCracken
T. Gallup 6574'	T. Ignacio Otzte
Base Greenhorn 7253'	T. Granite
T. Dakota 7417'	T. Lewis
T. Morrison	T. Hrfnito. Bnt. 3593'
T. Todito	T. Chacra 4082'
T. Entrada	T. Graneros 7321'
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
			5543'	6574'		Dark gry carb sh.
			6574'	7253'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
			7253'	7321'		Highly calc gry sh w/thin lmst.
			7321'	7417'		Dk gry shale, fossil & carb w/ pyrite incl.
			7417'	7678'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3593'	4082'	White, waxy chalky bentonite				
4082'	4830'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4830'	4890'	ss. Gry, fine-grn, dense sil ss.				
4890'	5228'	Med-dark gry, fine gr ss, carb sh & coal				
5228'	5543'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				