

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells


<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1630' FSL, 1070' FWL, Sec.10, T-32-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-305610</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Stull</p> <p>8. Well No. 2</p> <p>9. Pool Name or Wildcat WC32N10W10 Mancos/ Basin Dakota</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well has a top of cement at 4,152' with the 7" intermediate at 3,144'. Remediation will require perforating the production casing to cement squeeze. The OCD has allowed Burlington Resources to defer the squeeze work until the wellhead pressure build-up has fallen below 1,500 psi, a pressure Burlington and the OCD feel comfortable will not break down the squeeze perforations. The OCD has required Burlington to test the well every six months and remediate when final build-up pressure is below 1,500 psi.

On May 20th, 2002 the well was shut in and allowed to build up. By May 28th the pressure had built up to 1,550 psi on the tubing and 1,560 psi on the casing. It has been agreed upon with the OCD to wait another six months then test again in mid November.

SIGNATURE  Regulatory Supervisor June 18, 2002

TLW

(This space for State Use)

APPROVED BY CHARLES T. PERROW

MINERAL & GAS INSPECTOR, N.M.

JUN 25 2002

Approved by _____ Title _____ Date _____