

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-30562

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

HEATON LS

8. Well No.

06B

9. Pool name or Wildcat

BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter F: 1715 feet from the **NORTH** line and 2135 feet from the **WEST** line

Section **33**

Township **31N** Range **11W** NMPM, **SAN JUAN** County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5808

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

PLEASE SEE REVERSE FOR WELL BORE SCHEMATIC AS PROVIDED BY CONOCO.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 06/14/2001

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 1

APPROVED BY _____ TITLE _____

DATE

Conditions of approval, if any:

JUN 22 2001



END OF WELL SCHEMATIC



Well Name: Heaton LS 6B
API #: 30-045-30562

Spud Date: 24-May-01

Rig Release Date: 30-May-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 05/24/01
Size 9 5/8 in
Set at 320 ft # Jnts: 7
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 60 %
Est. T.O.C. 0 ft

☒ New
☐ Used

Csg Shoe 318 ft
TD of surface 320 ft

Cement Date cmt'd: 05/24/01
Lead : 139 SX TYPE III+2% CaCl+.25
PER SX. CELLO FLAKE
Tail : _____
Displacement vol. & fluid.: 20.2 bbls wtr
Bumped Plug at: 16:30:00
Pressure Plug bumped: 100 psi
Returns during job: Full
Returns to surface: 15 bbls
Floats Held: X Yes No
W.O.C. for 14 hrs (plug bump to drg cmt)

Intermediate Casing Date set: 05/19/01
Size 7 in
Set at 1800 ft # Jnts: 43
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 90 %
Est. T.O.C. 0 ft

☒ New
☐ Used

Csg Shoe 1800 ft
TD of intermediate 1804 ft

Cement Date cmt'd: 5/19/2001
Lead : 210 SX. PREM. LITE+2%CaCl+
.25 PPS CELLO FLAKE+8% GEL
Tail : 81 SX. TYPE III,2% CaCl+.25 PPS
CELLO FLAKE
Displacement vol. & fluid.: 90 bbls water
Bumped Plug at: 5/20/2001 1:00
Pressure Plug bumped: 1400
Returns during job: 25 BBLS CMT
Returns to surface: YES
Floats Held: x Yes No
W.O.C. for 18 hrs (plug bump to drg cmt)

Production Casing Date set: 05/29/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 5040 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 119
Wash Out: 130 %
Est. T.O.C. _____ ft
Marker jnt @ 3794 ft

☒ New
☐ Used

FC 5000 ft

Csg Shoe 5040 ft

Cement Date cmt'd: 5/29/2001
Lead : _____
Displacement vol. & fluid.: 80 bbls 2% KCL
Bumped Plug at: 0:30
Pressure Plug bumped: 1000
Returns during job: No
Returns to surface: No
Floats Held: x Yes No
see comment

Mud Wt. @ TD Air ppg

TD 5,850 ft

COMMENTS:

Surface: RTNS TO SURFACE

Intermediate: RTNS TO SURFACE

Production: LEAD: 143 SX 65/35 TYPE III, 6% GEL, 10 PPS CSE, 0.4% FL25, 0.2% R3, 4% PHENOSEAL, 0.25PPS CELLO FLAKE
TAIL: 136 SX 65/35 TYPE III, 6% GEL, 10PPS CSE, 0.2% R3, 0.3% CD32, 0.5% FL52, 0.25PPS CELLO FLAKE

CENTRALIZERS:

Surface: 1,3,5,7,

Intermediate: 1,2,6,10,14,18,22,26,30,34,38,42,46,50,54,58

Production: NONE

Total: 4

Total: 16

Total: 0