

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Revr. Other \_\_\_\_\_

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

3. Address 3401 EAST 30TH FARMINGTON, NM 87402 3a. Phone No. (Include area code) Ph: 505.326.5127 Fx: 505.326.9563

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NENW Lot C 170FNL 1960FWL  
At top prod interval reported below  
At total depth

5. Lease Serial No. SF-081155

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. ALLISON UNIT

8. Lease Name and Well No. ALLISON UNIT 41B

9. API Well No. 30-045-30575

10. Field and Pool, or Exploratory BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T32N R6W Mer NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 07/27/2001 15. Date T.D. Reached 08/01/2001 16. Date Completed ☐ D & A ☐ Ready to Prod. 08/30/2001

17. Elevations (DF, KB, RT, GL)\* 6490 GL

18. Total Depth: MD 6093 TVD 6090 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H40	32.000		213		170			
8.750	7.000 J55	20.000		3548		590			
8.750	7.000 N80	23.000	3548	3765		590			
6.500	4.500 J55	11.000	3614	6092		247			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5896							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3937	6093	4410 TO 6044	119.000	28	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5118 TO 5481	1937 BBLS SLK WTR, 100,000 20/40 BRADY SAND
5561 TO 6044	2136 BBLS SLK WTR, 100,000 20/40 BRADY SAND
4410 TO 4906	656 BBLS GEL, 1441 MSCF N2, 200,000 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/30/2001	08/30/2001	1	→	0.0	1304.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 804	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		789.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7329 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

SMITH OFFICE

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2340
				KIRTLAND	2460
				FRUITLAND	2833
				PICTURED CLIFFS	3176
				LEWIS	3495
				HUERFANITO BENTONITE	4237
				CHACRA	4672
				CLIFF HOUSE	5115
				MENEFEE	5486
				POINT LOOKOUT	5688

32. Additional remarks (include plugging procedure):  
Tubing pressure is SI.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7329 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 ( )**

Name(*please print*) PEGGY COLE

Title REPORT AUTHORIZER

Signature \_\_\_\_\_

Date 09/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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