

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONOCO COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.
SF-078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SUTER 3B

9. API Well No.
30-045-30580

10. Field and Pool, or Exploratory
BLANCO MESA VERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: SHELLY COCHERELL
E-Mail: scocherell@trigon-sheehan.com

3a. Address

126 ROCK POINT DRIVE, STE. B
DURANGO, CO 81301

3b. Phone No. (include area code)

Ph: 970.385.9100 Ext: 136
Fx: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

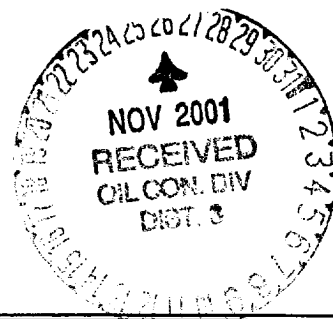
Sec 14 T32N R11W Mer SENE 2400FNL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED WELL SCHEMATIC AS PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #6139 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington	
Name (Printed/Typed) SHELLY COCHERELL	Title AGENT
Signature <i>Shelly Cochere</i>	Date 08/01/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Travelling
Per your request
Schedule for
Sat. 3B
put in file - if
Encl. - Toss

conoco

END OF WELL SCHEMATIC

conoco

Well Name: SUTER 3B

API #: 30-045-30580

Spud Date: 26-Jun-01

Rig Release Date: 4-Jul-01

7 1/16" 5M x 2 1/16" Tree Adapter Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 06/27/01

Size 9 5/8 in
Set at 285 ft # Jnts: 7
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

Csg Shoe 285 ft
TD of surface 285 ft

☒ New
☐ Used

Cement Date cmt'd: 6/27/2001

Lead: 139 SX TYPE III, 2% CACL+ 0.25

PPS CELLO FLAKE

Tail: _____

Displacement vol. & fluid.: WATER

Bumped Plug at: 6:00

Pressure Plug bumped: 100

Returns during job: 100%

Returns to surface: 11 BBLS

Floats Held: ☒ Yes ☐ No

W.O.C. for 14 hrs (plug bump to drlg cmt)

Intermediate Casing

Date set: 07/02/01

Size 7 in
Set at 3156 ft # Jnts: 74
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out ? %
Est. T.O.C. 400

Csg Shoe 3156 ft
TD of intermediate 3175 ft

☒ New
☐ Used

Cement Date cmt'd: 7/2/2001

Lead: see comments below

Displacement vol. & fluid.: WATER

Bumped Plug at: 14:45

Pressure Plug bumped: 1170

Returns during job: Y

Returns to surface: NO

Floats Held: ☒ Yes ☐ No

W.O.C. for 18 hrs (plug bump to drlg cmt)

Production Casing

Date set: 07/04/01

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 5891 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 139
Wash Out: ? %
Est. T.O.C. 1287 ft
Marker jnt @ 4855 ft

FC 5847 ft

Csg Shoe 5891 ft

☒ New
☐ Used

Cement Date cmt'd: 7/4/2001

Lead: SEE COMMENTS

93 bbls disp

Displacement vol. & fluid.: 2 % KCL WATER

Bumped Plug at: 16:40:00 PM

Pressure Plug bumped: 1590

Returns during job: N

Returns to surface: N

Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD 0 ppg

TD 5,893 ft

COMMENTS:

Surface: CIRC 11 BBLS CMT TO SURFACE.

Intermediate: 456 SX PREM LITE+8% GEL +.25 PPS CELLO FLAKE+2%CALC+4% PHENO SEAL, TAIL-81 SX TYPE III +.25 PPS CELLO FLAKE+2% CACL ***DID NOT CIRC CMT TO SURFACE
TEMP SURVEY-TOC @ 400' - BLM APPROVED DRILLING AHEAD WITH NO ACTION

Production: LEAD: 102 SX (35'65) POZ TYPE III+.10%CSE+.2%R3+.25 PPS CELLO FLAKE+.4% FL25+6% GEL+4% PHENO SEAL
TAIL: 154 SX (35:65) POZ TYPE III+10% CSE+.1 % R3+.25 PPS CELLO FLAKE+/3% CD32+1% FL52+6% GEL+4% PHENO SEAL.

CENTRALIZERS:

Surface: 1,2,4,6

Intermediate: 1,2,5,8,11,14,17,20,23,26,29,32,35,38,41,44,47,50,53,56,59,62,65,68,71

Total: 4'

Production: 1,2,6,10,14,18,22,26,30,34,38,42,46,50,54,58,62,66,70,74,78,82,86,90,94,98,102,106,110

Total: 24

Total: 29

*CBL will be run.

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number **6139**:

Sundry Notice Type: **SUBSEQUENT REPORT-Other Sundry Notice**

Date Sent: **08/01/2001**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **SF-078039**

Submitted attachments: **1**

Well name(s) and number(s):

SUTER #3B

To use this Sundry Notice to file another  [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add/view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)