Form 3160-5 (August 1999)

Sec 21 T32N R9W Mer SENE

36.97000 N Lat, 107.77890 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF079341

SJ 32-9 UNIŤ

NMSF0/9341	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS 10 IN DO not use this form for proposals to drill or to recent an abandoned well. Use form 3160-3 (APD) for such proposals	
abandoned well. Use form 3160-3 (APD) for such proposals	

7.	If Unit or CA/Agreement.	Name	and/or	No

SUBMIT IN TRIPLICATE - Oth	er instructions of reverse side
Type of Well	DIST. S
2. Name of Operator PHILLIPS PETROLEUM COMPANY	Contact: PATSY CNGSTON E-Mail: plclogs@ppco.com
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area costs) Ph: 505.599.3454 Fx: 505-599-3442
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)

API Well No. 30-045-30602

Well Name and No. SAN JUAN 32-9 UNIT 272

10. Field and Pool, or Exploratory BASIN FRUITLAND COAL

11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ DRG

5/30/01 MIRU Key Energy #53. Spud 12-1/4" hole @ 0700 hrs 5/31/01. Drilled to 226'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 223'. RU to cement. Pumped a preflush of 10 bbls mud clean, 10 bbls FW w/red dye ahead of 130 sx (183.5 cf -32.69 bbl slurry) Type 3 cement w/2% CaCl2, 1/4#/sx Cello flake. Dropped plug and displaced w/16 bbls FW. Plug down @ 1815 hrs. Circ. 8 bbls cement to surface. WOC.

NU WH & NU BOP, lines and manifold. PT all to 1500 psi - good test.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4725 verified I For PHILLIPS PETROLEUM COM Committed to AFMSS for processing I	IPANY, sent to the Farmington
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/04/2001
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE
_Approved By	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

IN 0 8 2001

FOR RECOR

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)