Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135
OMB NO. 1004 0135
ONIB NO. 1004-0133
Expires: November 30, 2000

5.	Lease Serial No.
	NMSF079341

Do not use this	NOTICES AND REPOI s form for proposals to l. Use form 3160-3 (API	drill or to re-e	Matterian .	6780	6. If Indian, Allottee or	r Tribe Name			
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reve	rse side. HECE!	001	7. If Unit or CA/Agree	ement, Name and/or No.			
1 Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	OIL OON.	DN S	8. Well Name and No. SAN JUAN 32-9 UNIT 272						
2 Name of Operator PHILLIPS PETROLEUM COM	100	9. API Well No. 30-045-30602							
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	included the sould say the say of		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of WcII <i>(Footage, Sec., T.</i> Sec 21 T32N R9W Mer SENE 36.97000 N Lat, 107.77890 W	11. County or Parish, and State SAN JUAN COUNTY, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	□ Deep	☐ Deepen ☐ Product		ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	_	ire Treat	☐ Reclamation		☐ Well Integrity			
Subsequent Report Subsequent Re	☐ Casing Repair		Construction	☐ Recomplete		⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans				Γemporarily Abandon Water Disposal				
	Convert to Injection	Plug			<u> </u>	in the demand			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for f	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- condonment Notices shall be file	give subsurface in the Bond No. on cults in a multiple	file with BLM/BI	A. Required su	bsequent reports shall be new interval, a Form 316	filed within 30 days 50-4 shall be filed once			
NTL-FRA-90-1. Details of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation. Date: 6/4/01 Time Started: 1515 hrs Time Completed: 1630 hrs Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3401 ft. Turbo Centralizers at 2115, 2073, 2029 Spring Type Centralizers: 206, 3116, 3198, 3281, 3363, 3380, Mud Flush-20 bbls, Spacer-40 bbls with red dye in the last 20 bbls Stage 1: Lead Slurry: 435 sx (1035.cf) Type 3 35/65 POZ, 5#/ LCM-1, #/sx Cello-flake,6% gel, 10#/sx CSE, 3% KCL, 0.4% FL-25 & 0.02#/sx Static Free Tail Slurry: 50 sx (70 cf) Type 3, w/1/4#/sx Cello-flake & 1% CaCl2. Volume Cement Circulated 15 bbls. Displaced Plug with 136 bbls FW. Average Pressure-130#, Average Rate-5 bpm, Bumped plug with 1500 psi.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #5137 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/22/2001 () Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE									
Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE									
Signature Date 06/20/2001									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
			Tid-		Date				
Approved By	Title	-	1 Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office									
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any po s to any matter w	rson knowingly a thin its jurisdictio	nd willfully to r	nake to any department o	FOR RECORD			

** ORIGINAL **