Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5.	Lease Serial No.
	NMSF079341

SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRII	1	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Oil Well	OLCON. DH	S. Z.	SJ 32-9 UNIT 272				
Name of Operator PHILLIPS PETROLEUM COM		PATSY COGSTON E-Mail: plcings@ppco.com		9. API Well No. 30-045-30602			
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (16,110) area code) Ph: 505.599.3454 (20) Fx: 505-599-3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, and State			
Sec 21 T32N R9W Mer SENE 36.97000 N Lat, 107.77890 W		SAN JUAN COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Producti	on (Start/Resume)	□ Water Shut-Off□ Well Integrity		
Subsequent Report ■	☐ Casing Repair	☐ New Construction	☐ Recomplete ☑ DI		☑ DRG		
☐ Final Abandonment Notice ☐ Change Plans		☐ Plug and Abandon	☐ Temporarily Abandon				
☐ Convert to Injection		☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							

7" casing report

6/2/01 RIH w/8-3/4" bit & drilled out shoe & cement to 226'. Drilled new formation to 3401'. Circ. RIH w/7", 20#, J-55 casing and set @ 3401'. RU to cement. Pumped 435 sx (1035.30 cf - 184.38 bbl slurry) Type 3 35/65 POZ w/5#/sx LCM-1, 1/4#/sx Celo-flake, 6% gel, 10#/sx CSE, 3% KCl, 0.4% FL-25 and 0.02#/sx Static Free.

Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3 w/1/4#/sx Celloflake & 1% CaCl2. Displaced with 136 bbls water. Circ. 15 bbls cement to surface. Plug down @ 1630 hrs 6/4/01. ND BOP, set slips and cut off casing. Installed & PT tubing head to 3000 psi. OK. PT rams, lines, manifold and casing to 200 psi 3 minutes and 2000 psi for 10 minutes. Good test.

4. I hereby certify that the foregoing is true and correct. Electronic Submission #5030 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/20/2001 ()					
Namc (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE				
Signature Date 06/20/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Date Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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