

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

|   |
|---|
| 5. Lease Serial No.<br>SF-078119                        |
| 6. If Indian, Allottee or Tribe Name                    |
| 7. If Unit or CA/Agreement, Name and/or No.             |
| 8. Well Name and No.<br>SUTER 02B                       |
| 9. API Well No.<br>30-045-30613                         |
| 10. Field and Pool, or Exploratory<br>BLANCO MESA VERDE |
| 11. County or Parish, and State<br>SAN JUAN COUNTY, NM  |

|  |  |
|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  |
| 2. Name of Operator<br>CONOCO INC.   | Contact: DEBRA SITTNER<br>E-Mail: dsittner@trigon-sheehan.com                      |
| 3a. Address<br>P.O. BOX 2197 DU 3066<br>HOUSTON, TX 77252  | 3b. Phone No. (include area code)<br>Ph: 970.385.9100 Ext: 125<br>Fx: 970.385.9107 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 12 T32N R11W Mer NWSW                              |  |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO.

|   |                                 |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #5760 verified by the BLM Well Information System<br/>For CONOCO INC., sent to the Farmington<br/>Committed to AFMSS for processing by Lucy Bee on 07/18/2001 ()</b> |                                 |
| Name (Printed/Typed) DEBRA SITTNER  | Title AUTHORIZED REPRESENTATIVE |
| Signature   | Date 07/18/2001                 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OFFICE



## END OF WELL SCHEMATIC

Well Name: Suter 2BSpud Date: 30-May-01Rig Release Date: 06-Jun-01API #: 30-045-30613

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 05/31/01  
Size 9 5/8 in  
Set at 310 ft # Jnts: 7  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 60 %  
Est. T.O.C. 0 ft Csg Shoe 310 ft  
TD of surface 314 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 05/31/01  
Lead: 150 SX TYPE III+2% CaCl+25  
PER SX CELLO FLAKE  
Tail: \_\_\_\_\_

Displacement vol. & fluid: 20 bbls wtr  
Bumped Plug at: 19:30:00  
Pressure Plug bumped: 110 psi  
Returns during job: Full  
Returns to surface: 15 bbls  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 10.5 hrs (plug bump to drg cmt)

**Intermediate Casing** Date set: 06/02/01  
Size 7 in  
Set at 2647 ft # Jnts: 64  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 90 %  
Est. T.O.C. 0 ft Csg Shoe 2647 ft  
TD of intermediate 2650 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 06/02/2001  
Lead: 344 SX, PREM. LITE+2%CaCl+  
.25 PPS CELLO FLAKE+8% GEL  
Tail: 81 SX TYPE III.2% CaCl+.25 PPS  
CELLO FLAKE

Displacement vol. & fluid: 105 bbls water  
Bumped Plug at: 11:30 AM  
Pressure Plug bumped: 1400  
Returns during job: 37 BBLS CMT  
Returns to surface: YES  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 16 hrs (plug bump to drg cmt)

**Production Casing** Date set: 06/05/01  
Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 0 to 5950 ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 6 1/4 in # Jnts: 141  
Wash Out: 70 %  
Est. T.O.C. \_\_\_\_\_ ft  
Marker jnt @ 4934 ft FC 5909 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 06/06/2001  
Lead: see notes

Displacement vol. & fluid: 94.2 bbls 2% KCL  
Bumped Plug at: 1:00  
Pressure Plug bumped: 500  
Returns during job: No  
Returns to surface: No  
Floats Held: ☒ Yes ☐ No  
see comment

Csg Shoe 5950 ftMud Wt. @ TD Air ppfTD 5,955 ft

## COMMENTS:

Surface: RTNS TO SURFACEIntermediate: RTNS TO SURFACEProduction: LEAD: 252 sxs LiteCRETE + 0.03 gps D47+ 11% bwob D65 + .5% FLAC D112 + 43 pps LiteFil D124

## CENTRALIZERS:

Surface: 1,3,5,7,Intermediate: 1,2,6,10,14,18,22,26,30,34,38,42,46,50,54,58Production: 1,2,4,6,8,10,12,14,18,22,26,30,34,38,42,46,50,54,58,62,66,70,74,78,82,86,90,94Total: 4Total: 16Total: 29