

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078119

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SUTER 2B

9. API Well No.
30-045-30613

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T32N R11W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*
6549 GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
CONOCO INC. Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@usa.conoco.com

3. Address P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197 3a. Phone No. (include area code)
Ph: 281.293.1613

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot 4 660FNL 660FWL

At top prod interval reported below

At total depth

14. Date Spudded
05/30/2001 15. Date T.D. Reached
06/06/2001 16. Date Completed
☐ D & A ☒ Ready to Prod.
12/21/2001

18. Total Depth: MD 5955 TVD 19. Plug Back T.D.: MD 5909 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.875 J-55	36.0		310		150		0	
8.750	7.000 J-55	20.0		2647		425		0	
6.250	4.500 J-55	10.5		5950		252		2770	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5343							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5138	5648	5138 TO 5648			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5448 TO 5648	FRAC W/186,000# OF BRADY SAND; 905,225 SCF OF N2; 2114 BBLs OF FLUID
5138 TO 5358	FRAC W/126,000# OF BRADY SAND; 719,924 SCF OF N2; 1320 BBLs OF FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/17/2002	12/20/2001	24	→	0.0	3267.0	1.5			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	SI	495.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NWOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1876
				KIRTLAND	2140
				FRUITLAND	2664
				PICTURED CLIFFS	3236
				HUERFANITO BENTONITE	3943
				CHACRA	4432
				CLIFFHOUSE	4813
				MENEFEE	5207
				POINT LOOKOUT	5546

32. Additional remarks (include plugging procedure):

The above mentioned well was completed as single producer in the Blanco Mesaverde formation as per the attached daily summary report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9963 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington

Name (please print) YOLANDA PEREZ

Title COORDINATOR

Signature

(Electronic Submission)

Yolanda Perez

Date 01/16/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API 300453061300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-11W-12-D	NS Dist. (ft) 660.0	NS Flag N	EW Dist. (ft) 660.0	EW Flag W
Ground Elev (ft) 6549.00	Spud Date 5/30/2001	Rig Release Date 6/6/2001	Latitude (DMS) 36° 59' 52.5696" N	Longitude (DMS) 107° 56' 50.8704" W			

Start	Ops This Rpt
12/3/2001	RU HALLIBURTON CEMENTING CREW. HELD SAFETY MEETING. LOADED HOLE WITH FW. PRESSURED ANNULUS TO 500 PSI. TESTED LINES TO 3000 PSI. MIXED AND PUMPED 125 SX HOWCO LITE + 25 SX CL B NEAT @ 2.5 BPM @ 400-520 PSI. PUMPED ALL CEMENT AND PRESSURE SUDDENLY WENT FROM 200 PSI TO 2000 PSI. WASHED PUMPS & LINES. TRIED TO DISPLACE CEMENT AND CEMENT WAS LOCKED UP TO 2000 PSI. STUNG OUT OF RETAINER. TRIED TO REVERSE OUT AND COULD NOT REVERSE CIRC CEMENT. PULLED 2 TANDS OF TUBING AND TIED ON TO TUBING WITH RIG PUMP. CIRC'D 12 BBLs CEMENT OUT OF CASING. TOH WITH TUBING AND STINGER FOR CEMENT RETAINER. SWI-SDON.
12/4/2001	RU BLUE JET. RAN CBL FROM 3042'-2500'. CBL SHOWED NO CEMENT BEHIND 4 1/2" CASING. TIH W/ 3 7/8" BIT, BIT SUB, (6) 3 1/8" OS DC'S, XO ON 2 3/8" TBG. TAGGED CEMENT @ 3040'. DRILLED CEMENT FROM 3040'-3165'. DRLD REETAINER FROM 3165'-3167'. DRLD CEMENT FROM 3167'-3177'. CIRC'D CLEAN. SWI-SDON.
12/5/2001	SIP: 0 PSI. Drilled cement from 3177'-3202'. Fell out of cement. Circ'd well clean. Pressure test casing for 30 mins @ 550 psi, test OK. Contacted Charlie Perrin with NMOCDC @ 10:40 am. Advised to run CBL and perf @ TOC to avoid having a void in between FC and PC. TOH with 2 3/8" tbg & DC's. RU Blue Jet. RAN CBL from 3200'-2600'. CBL showed toc @ 3070'. Perf'd 3 sqz holes @ 2980'. Pumped into sqz holes @ 1.5 BPM @ 1300 psi. SWI-SDON.
12/6/2001	RU Halliburton cementing crew. TIH with 4 1/2" cement retainer. Set retainer @ 2944'. Held safety meeting. Tested lines to 3000 psi. Tested tubing to 2500 psi. Established injection rate of 1.5 BPM @ 1400 psi. Mixed and pumped 200 sx CI B neat cement @ 15.6 ppg, 1.18 yield, 1- 1.5 BPM @ 1500-750 psi. Washed pumps & lines. Displaced cement @ 1.3 BPM @ 940-1450-1700 psi. Stung out of retainer. Reversed out 1 bbl cement. TOH with tubing and stinger. SWI-SDON.
12/7/2001	SIP: 0 psi. RU Blue Jet. RAN CBL from 2930'-2600'. CBL showed cement had come up to 2700' and fell back to @ 2770'. Contacted Charlie Perrin with NMOCDC and advised him of CBL. He said to have MSO monitor and report 4 1/2" x 7" annulus pressure once a month to OCD. RD Blue Jet. TIH with 3 7/8" bit, bit sub, (6) 3 1/8" DC's, XO on 2 3/8" tbg. Tagged cement @ 2940'. Drilled cement, cement retainer, & cement from 2940' - 2969'. Circ'd well clean. SWI-SDON.
12/10/2001	SIP: 0 psi. Drilled cement from 2969'-3054'. Circ'd clean. Test casing to 550 psi for 30 mins, test OK. TIH and tagged cement retainer @ 3606'. Drilled cement retainer and cement from 3606'- 3664'. Circ'd clean. SWI-SDON.
12/11/2001	SIP: 0 psi. Drilled cement and part of cement retainer from 3664'- 3673'. Fell out of cement. TIH to 3686'. Circ'd well clean. Attempt to pressure test casing. Casing would not hold pressure. Pumped into squeeze holes @ 3670', 1/4 BPM @ 550 psi. Shut down and pressure bled to 0 instantly. TOH with BHA & tbg. TIH with 4 1/2" cement retainer on 2 3/8" tbg. Set retainer @ 3637'. Notified Charlie Perrin with NMCD @ 2:05 PM and left message on intent to re-squeeze. Pumped into sqz holes @ 1/4 - 1/2 BPM @ 550 psi. SWI-SDON.
12/12/2001	RU Halliburton cementing crew. Held safety meeting. Tested lines to 2000 psi. Tested tubing to 2000 psi. Established injection rate of .5 BPM @ 950 psi. Increased pressure to 1500#, but could not get any more rate. Decided to spot 10.5 bbl cmt (10.5 bbl cmt & 4 bbl H2O). Mixed up 50 sx CI B neat cement @ 15.6 ppg, 1.18 yield. Stung into retainer and displaced cmt on perfs @ .6 bpm @ 1000#. Pressure built up to 1500#. Shutdown, barely bleeding off. Raised pressure to 1700#, 5.5 bbl water gone (1.5 bbl cmt behind pipe). Called sqz. and stung out. Washed pumps & lines with 60 bbls. RD Halliburton and TOOH and laid down stinger. Secured well and location, wait on cmt.
12/13/2001	Worked on thawing out equip. PU 3 7/8" drill bit, bit sub, 6- 3 1/8" DCs & XO on 2 3/8" tbg. TIH and tagged top of cmt retainer @ 3638'. Prep to drillout. Drilled out retainer, cmt and stringers to 3712', (sqz holes @ 3670', next ret. @ 4048'). Prep to test sqz. Tested to 590#. Held ok. Continue to TIH and tagged top of ret. @ 4048'. Prep to drillout. Drilled out about 6". Secured well and location, SDON.
12/14/2001	Continue to drillout cmt retainer @ 4048'. Finished drilling and prep to test. Tested to 550#, held ok. TOOH. Checked bit and added check float and sub. TIH with 3 7/8" bit, bit sub, 6- 3 1/8" DCs and 90 jts 2 3/8" tbg. Secured well and location, SDOWE.
12/17/2001	SIP: 0 psi. Changed out pipe ram rubbers and had problems getting bolt out of ram blocks and carriers. No progress today.
12/18/2001	SIP: 0 psi. TIH and tagged Fas-drill plug @ 4250'. Drilled Fas-drill plug from 4250'-4251'. Pushed remainder of plug to 5130'. Cleaned out sand and drilled plug from 5130'-5197'. Circ'd clean. PUH to 4849'. SWI-SDON.
12/19/2001	SIP: 650 psi. Bled well down. Built mist and broke circulation with mist. TIH and tagged sand @ 5226'. Cleaned out sand from 5226'-5380'. Circ'd well for 1 hr. Flow test well for 2 hrs as follows: Choke: 1/2" Perfs: 5138'-5206' (Cliffhouse) 5240'-5358' (Menefee) Water: 1/2 bbl Oil: No FTP: Shut in FCP: 140 psi Rate: 924 mcf/d TIH and drilled Fas-Drill plug from 5380'-5382'. Continued cleaning out to 5730', did not tag sand. Circ'd well clean. PUH to 4248'. SWI-SDON.

Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300453061300	SAN JUAN	NEW MEXICO	NMPM-32N-11W-12-D	660.0	N	660.0	W
Ground Elev (ft)		Spud Date	Rig Release Date	Latitude (DMS)		Longitude (DMS)	
6549.00		5/30/2001	6/6/2001	36° 59' 52.5696" N		107° 56' 50.8704" W	
Start	Ops This Rpt						
6/7/2001	Rigged up Blue Jet. Ran CBL Log from 5900' to 3600'. TOC @ approx 4160'. Rigged down Blue Jet. SHUT DOWN						
6/14/2001	Rigged up Schlumberger wireline. Ran TDT Log from 5894' to 1725' and ran Gamma Ray Log from 1725' to surface. Rigged down Schlumberger wireline. SHUT DOWN						
7/14/2001	Rig up Stinger, Pressure test casing to 4300 psi. - OK. Rig down stinger.						
7/19/2001	Rigged up Blue Jet mast truck. Rigged up wireline. Perforated the Point Lookout/ Menefee (MV) as follows. Perforated @ 5638' - 5648' with 1/2 SPF Total holes 6. Perforated @ 5570' - 5586' with 1/2 SPF Total holes 9. Perforate @ 5548' - 5558' with 1/2 SPF Total holes 6. Perforated @ 5520' - 5528' with 1/2 SPF Total holes 5. Perforated @ 5464' - 5470' with 1/2 SPF Total holes 4. Perforate @ 5448' - 5454' with 1/2 SPF Total holes 4. Total Holes for the Point Lookout / Menefee formation. 34 holes. Rigged up Hallib to breakdown with water. Pumped 40 Bio Balls @ 20 BPM @ 200 psi. Had a little ball action, well did not ball off. ISIP - Vacuum. Rigged down Hallib. SHUT DOWN						
7/20/2001	Rigged up Hallib. to frac 1st Stage Pointlookout/Menefee. Fraced with 186,000# of 20/40 Brady sand with 905,225 SCF of N2. Avg rate 55 to 60 BPM @ 2100 psi avg pressure. Max pressure 2392 psi. Max sand conc 4#/ gal. ISIP - vacuum. Rigged up Blue Jet set Hallib Composite Plug @ 5380'. Loaded casing and tested plug to 3900 psi. - OK. Perforated the Menefee/Cliffhouse @ 5138' - 5146' with 1/2 SPF Total holes 5. Perforated @ 5168' - 5186' with 1/2 SPF Total holes 10. Perforated @ 5198' - 5206' with 1/2 SPF Total holes 5. Perforated @ 5240' - 5246' with 1/2 SPF Total holes 4. Perforated @ 5260' - 5266' with 1/2 SPF Total holes 4. Perforated @ 5320' - 5324' with 1/2 SPF Total holes 3. Perforated @ 5350' - 5358' with 1/2 SPF Total holes 5. Total holes for the Menefee/Cliffhouse 36. Perforated with 3 1/8" HSC with .34" hole size. Rigged up Hallib to do a water breakdown. Pumped KCL Water with 44 ball sealers. Pumped fluid @ 20 BPM @ 800 psi. Had good ball action, well balled off. Max pressure 3791 psi. RIH with junk basket and retrieved 44 balls with 35 hits. Rigged down Blue Jet. Rigged up Hallib to frac the Menefee/Cliffhouse 2nd stage. Fraced with 126,000 # of 20/40 Brady sand with 719,924 SCF of N2. Avg rate 50 BPM @ 2450 psi. Max pressure 2532 psi. Max sand conc 4#/ Gal. ISIP - 1116 psi. 15 min. 868 psi. Rigged down Halliburton. SHUT DOWN						
11/19/2001	MIRU AWS 376 AND WEATHERFORD AIR PACKAGE. LAYED BLOWDOWN LINE TO PIT. TIED IN TO CASING VALVE. SICP: 760 PSI. BLED WELL DOWN FROM 760 - 460 PSI IN 4 HRS. SWI-SDON.						
11/20/2001	SICP: 660 PSI. RU BLUE JET WL TRUCK & LUBRICATOR. RIH WITH 4 1/2" FAS-DRIL PLUG. SET PLUG @ 4250'. ND FRAC VALVE. NU BOP. LOAD HOLE AND TEST CASING, WELLHEAD, BOP, AND PLUG TO 2200 PSI, TESTOK. RIH AND PERF'D 4 1/2" CASING @ 4100' WITH 3 SQZ HOLES. CLOSED BLIND RAMS & PUMPED INTO SQZ HOLES, 3 BPM @ 300 PSI. TIH WITH 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET CEMENT RETAINER @ 4050'. SWI-SDON. CONTACTED CHARLIE PERRIN W/NMOCD @ 3:20 PM, 11-20-2001, SQUEEZE JOB.						
11/21/2001	SICP: 0 PSI. RU BJ SERVICES. HELD SAFETY MEETING. TESTED LINES TO 3000 PSI. TEST TUBING TO 2000 PSI. PUMPED 20 BBLs FW SPACER, 260 SX TYPE III CEMENT WITH 2 % CACL2, 14.6 PPG, 1.38 YIELD THROUGH SQUEEZE HOLES @ 4050'. DISPLACED CEMENT @ 1.5 BPM @ 185-250 PSI. SHUT DOWN AND PRESSURE WENT TO 200 PSI. OVERDISPLACED SQUEEZE HOLES WITH 4 BBLs FW. STUNG OUT OF CMT RET AND REVERSED OUT 1 BBL CEMENT. POH WITH 5 STDS TUBING TO 3733'. SWI-SDFOR HOLIDAYS.						
11/26/2001	TIH & STUNG INTO CMT RET. ESTABLISHED INJ RATE OF 2.5 BPM @ 650 PSI. RU BJ SERVICES. HELD SAFETY MEETING. TESTED LINES TO 3000 PSI. PUMPED 200 SX TYPE III W/ 2% CACL2 MIXED @ 14.5 PPG, 1.41 YIELD @ 2 - .3 BPM @ 650-1200-1780-2000 PSI. STUNG OUT OF CMT RET. REVERSED OUT 12 BBLs CEMENT. TOH WITH 2 3/8" TBG. SWI-SDON.						
11/27/2001	RU BLUE JET. RAN CBL-CCL LOG FROM 4046'-2000'. CBL SHOWED GOOD TOC @ 3812'. 80% STRINGER @ 3796'. 50% STRINGER @ 3720'. CONTACTED CHARLIE PERRIN W/ NMOCD & DISCUSSED PLAN TO SQUEEZE. SHOT 3 SQUEEZE HOLES @ 3670'. PUMPED INTO PERFS @ 3670', 4 BPM @ 600 PSI. TIH WITH 4 1/2" CEMENT RET ON 2 3/8" TBG. SET CR @ 3606'. SWI-SDON.						
11/28/2001	SHUT DOWN WAITING ON RIG REPAIR.						
11/29/2001	SHUT DOWN WAITING ON RIG						
11/30/2001	RU HALLIBURTON CEMENT CREW. HELD SAFETY MEETING. TESTED LINES TO 2500 PSI. LOADED HOLE WITH FW. PRESSURED 2 3/8" X 4 1/2" ANNULUS TO 500 PSI. ESTABLISHED INJ RATE WITH FW, 4 BPM @ 900 PSI. MIXED AND PUMPED 100 SX HOWCO LITE, 12.3 PPG, 1.89 YIELD + 25 SX CL B NEAT, 156 PPG, 1.18 YIELD THROUGH SQZ PERFS @ 3670', 3 BPM @ 275-80 PSI. SHUT DOWN & WASHED PUMPS AND LINES. DISPLACED CEMENT WITH 13.5 BBLs FRESH WATER, 1 BPM @ 80 - 320 PSI. STUNG OUT OF RETAINER. REVERSED OUT CEMENT. TOH WITH 2 3/8" TUBING. SWI-SDON.						
12/1/2001	RU BLUE JET. HELD SAFETY MEETING. RAN CBL-GR-CCL FROM 3602'- 2600'. CBL SHOWED TOC @ 3260'. SHOT 3 SQZ HOLES @ 3200'. PUMPED INTO SQZ HOLES, 2.5 BPM @ 400 PSI. SWI-SDON.						

Daily Summary

API	300453061300	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-32N-11W-12-D	NS Dist. (ft)	660.0	NS Flag	N	EW Dist. (ft)	660.0	EW Flag	W
Ground Elev (ft)	6549.00	Spud Date	5/30/2001	Rig Release Date	6/6/2001	Latitude (DMS)	36° 59' 52.5696" N	Longitude (DMS)	107° 56' 50.8704" W						

Start	Ops This Rpt
12/20/2001	<p>SIP: 600 psi. Bled well down. TIH and tagged @ 5868'. Built mist and broke circ with mist. Cleaned out sand and drilled remainder of plug from 5868'-5909' (PBDT). Circ clean. PUH to 4218'. Flow test MV for 4 hrs to pit as follows:</p> <p>Choke: 1/2"</p> <p>FTP: Shut in</p> <p>FCP: 495 psi.</p> <p>Perfs: 5138'-5206' (CH)</p> <p>5240'-5358' (MEN)</p> <p>5448'-5528' (MEN)</p> <p>5548'-5648' (PLO)</p> <p>Water: 1.5 bbls</p> <p>Oil: 0 bbl</p> <p>Rate: 3267 mcf/d</p> <p>Tubing will be landed @ appx 5350'</p> <p>SWI-SDON.</p>
12/21/2001	<p>SIP: 600 psi. Bled well down. TIH and tagged @ 5909', no fill. TOH and LD DC's and bit. TIH with 169 jts 4.7#/ft J55 8rd EUE new tubing, SN, and pumpout plug. Landed tubing @ 5343' (including 10' KB). ND BOP. NU tree. Pumped out pumpout plug with 750 psi air pressure. Blew well around with air. Left well shut in. RDMO rig. FINAL REPORT.</p>

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Well Completion Report, which will be sent to the BLM.

Current status of Transaction Number **9963**:

Date Sent: **1/16/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF078119**

Submitted attachments: **1**

Well name(s) and number(s):

SUTER #2B

To edit, view, or add a note, [click here](#)

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Well Completion Report

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