

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
SF 078119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

8. Well Name and No.
SUTER 1B

9. API Well No.
30-045-30617

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T32N R11W Mer SWNW 1800FNL 1135FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well as per attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7396 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature

Date 09/25/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

012001

NMCO

Sm

END OF WELL SCHEMATIC

Well Name: SUTER 1B
API #: 30-045-30613

Spud Date: 10-Aug-01

Rig Release Date: 18-Aug-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 08/11/01
Size 9 5/8 in
Set at 312 ft # Jnts: 8
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 312 ft
TD of surface 314 ft

☒ New
☐ Used

Cement Date cmt'd: 08/11/2001
Lead : 139 SX TYPE III, 2% CACL+ 0.25
PPS CELLO FLAKE
Tail : _____

Displacement vol. & fluid.: WATER 20 bbls
Bumped Plug at: 3:00
Pressure Plug bumped: 150
Returns during job: 100%
Returns to surface: 7 BBLS
Floats Held: Yes No
W.O.C. for 12 hrs (plug bump to drg cmt)

Intermediate Casing Date set: 08/13/01
Size 7 in
Set at 2426 ft # Jnts: 57
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 50 %
Est. T.O.C. 0 ft
Csg Shoe 2426 ft
TD of intermediate 2428 ft

☒ New
☐ Used

Cement Date cmt'd: 08/13/2001
Lead : 408 SX PREM LITE 2% CaCl
8% GEL, .25 PPS CELLO FLAKE
Tail: 80 SX TYPE III 2% CaCl .25 PPS
CELLO FLAKE

Displacement vol. & fluid.: 96.4 bbl WATER
Bumped Plug at: 18:58
Pressure Plug bumped: 1600
Returns during job: Y
Returns to surface: 50 bbls
Floats Held: X Yes No
W.O.C. for 16.5 hrs (plug bump to drg cmt)

Production Casing Date set: 08/18/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 5694 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 134
Wash Out: _____ %
Est. T.O.C. CBL to run ft
Marker jnt @ 4607 ft FC 5650 ft
& 2905 Csg Shoe 5694 ft

☒ New
☐ Used

Cement Date cmt'd: 08/18/2001
Lead : SEE COMMENTS

91 bbls disp
Displacement vol. & fluid.: 2 % KCL WATER
Bumped Plug at: 13:35
Pressure Plug bumped: 1100
Returns during job: N
Returns to surface: No **
Floats Held: X Yes No

Mud Wt. @ TD AIR ppg TD 5,737 ft

COMMENTS:

Surface: NO FLOAT COLLAR, SHUT IN W/ 100 PSI 4 HRS, CIRC 15 BBLS TO SURFACE

Intermediate: 50 BBLS TO SURFACE

Production: LEAD: 108 SX (35*65) POZ TYPE III,+10%CSE+.2%R3+.25 PPS CELLO FLAKE+.4% FL25+6% GEL+4% PHENO SEAL
TAIL: 167 SX (35.65) POZ TYPE III+10% CSE+.1 % R3+.25 PPS CELLO FLAKE+/3% CD32+1% FL52+6% GEL+4%
PHENO SEAL.

CENTRALIZERS:

Surface: 1,3,5,7

Intermediate: 1,2,6,10,14,18,22,26,30,34,38,42,46,50,54,58 Total: 4

Production: 1,2,6,10,14,18,22,26,30,34,38,42,46,50,54,58,62,66,70,74,78,82,86 Total: 16

MARKER JT ABOVE CLIFFHOUSE AND PC -2 CMT BASKETS Total: 23

** CBL to be run