Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT						ovember 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to be enter and abandoned well. Use form 3160-3 (APD) for such proposals 2001					5. Lease Serial No. NMSF079013		
					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions of reverse Size VSD					7. If Unit or CA/Agreement, Name and/or No. NMNM78424B		
Type of Well Oil Well Gas Well		DIST. 3	8. Well Name and No. SAN JUAN 32-8 UNIT 261				
			Stoppogr.com		9. API Well No. 30-045-30656		
5525 HWY. 64 FARMINGTON, NM 87401 Ph: Fx:			include area code) 3454 3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 17 T32N R8W Mer SWSV 36.97889 N Lat, 107.70420 W		SAN JUAN COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE N	IATURE OF N	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepe	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	☐ Fracture Treat		ation	☐ Well Integrity	
■ Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice ☐ Change Plans		☐ Plug and Abandon		☐ Temporarily Abandon			
_	☐ Convert to Injection ☐ Plug Back			☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) NTL-FRA-90-1. Details of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation. Date: 7/24/01 Time Started: 21:00 hrs, Time Completed: 2145 hrs Hole 8-3/4", Casing Size: 7", 20#, J-55; Casing set @ 3376' Turbo Centralizers: 2215', 2171', 2130' Spring Type Centralizers - 3366', 3329', 3291', 3209', 3127', 3044', 206' Mud Flush -10 bbls; 20 bbls FW Spacer with dye in the last 10 bbls Stage 1 - Lead Slurry: 435 sx (1035 cf) Type 3 35:65 POZ, 5#/sx LCM-1,1/4#/sx Cello-flake, 6% gel, 10#/sx CSE, 3% KCl, 0.4% FL-25 & 0.02#/sx Static Free. Tail slurry-50 sx (70 cf) Type 3, w/1/4#/sx Cello-flake, & 1% CaCl2 Volume cement circulated - 15 bbls; Displaced plug w/135 bbls FW. Average Pressure - 90#, Average Rate -5.5 bpm; Bumped plug w/1000 psi.							
14. The reby certify that the foregoing is true and correct. Electronic Submission #6035 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/06/2001 () Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE							
Signature Date				01			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE		
Approved By			Title		Date		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or			. Line		Date		
conditions of approvar, if any, are attached. Approvar of this induce does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.