

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

DISTRICT II

81 South Frist, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-045-30667

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

NEW MEXICO COM M

8. Well No.

1A

9. Pool Name or Wildcat

Mesa Verde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

Four Star Oil and Gas Co.

3. Address of Operator

3300 N. Butler Ave, Ste100

Farmington

NM

87401

4. Well Location

Unit Letter F : 1610 Feet From The NORTH Line and 1895 Feet From The WEST LineSection 36 Township 31N Range 12W NMPM SAN JUAN COUNTY

10. Date Spudded

6/22/01

11. Date T.D. Reached

6/29/01

12. Date Compl. (Ready to Prod.)

3/21/02

13. Elevations (DF & RKB, RT, GR, etc.)

5938' GR

14. Elev. Csghead

15. Total Depth

5075'

16. Plug Back T.D.

5033'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

R

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4302'-4896' MV

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

no

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8" K-55		366'	12-1/4"	240	
4-1/2" J-55		5075"	7-7/8"	697	
2-3/8"		4806'			

24.

LINER RECORD**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4806'	

26. Perforation record (interval, size, and number)

4302'-4896' 242 holes 0.41" 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4302'-4896'

102,296 gl.slick water/96,555# 16/30 Brady

sand

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - size and type pump)

Well Status (Prod. or Shut-in)

SI

Date of Test

Hours tested

Choke Size

Prod'n For

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

no flow

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

Arthur D. Archibeque

TITLE

Regulatory Specialist

DATE

3/21/02

TYPE OR PRINT NAME

Arthur D. Archibeque

Telephone No.

325-4397

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland 1796'	T. Penn "C"
T. Pictured Cliffs 2358'	T. Penn "D"
T. Cliff House 3922'	T. Leadville
T. Menefee 4035'	T. Madison
T. Point Lookout 4685'	T. Elbert
T. Mancos 5026'	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1796'	2167'	371'	Fruitland				
2167'	2358'	191'	Fruitland main coal				
2358'	2516'	158'	Pictured Cliff				
2516'	3199'	683'	Lewis Shale				
3199'	3434'	235'	Chacra A				
3434'	3922'	488'	Chacra B				
3922'	4035'	113'	Cliff House				
4035'	4685'	650'	Menefee				
4685'	5026'	341'	Point Lookout				
5026'			Mancos Shale				