

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

825' FSL, 1160' FWL, Sec. 31, T-32-N, R-6-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-30676

5. Lease Number

Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Allison Unit Com

8. Well No.

76A

9. Pool Name or Wildcat

Blanco MV/Basin DK

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 11-30-01 Drill to intermediate TD @ 3685'. Circ hole clean.
- 12-1-01 TOOH. TIH w/86 jts 7" 20# J-55 ST&C csg, set @ 3675'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmdt w/436 sx Class "G" 50/50 TXI cmt w/2.5% sodium metasilicate, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Celloflake, 0.2% reducer (1125 cu.ft.). Tailed w/90 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Celloflake, 5 pps Gilsonite, 0.1% reducer (115 cu.ft.). Displace w/147 bbl wtr. Circ 30 bbl cmt to surface. WOC.
- 12-2-01 PT BOP & csg to 1500 psi/30 min, Ok. Drilling ahead.
- 12-3-01 Drill to TD @ 8152'. Circ hole clean. TOOH.
- 12-4-01 TIH, ran logs. Blow well & CO. TOOH.
- 12-5-01 TIH w/9 jts 4 1/2" 11.6# L-80 LT&C csg, 182 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8151'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/460 sx Class "G" 50/50 poz w/5% gel, 0.25 pps Celloflake, 5 pps Gilsonite, 0.25% fluid loss, 0.15% dispersant, 0.1% retardant, 0.1% reducer (662 cu.ft.). Displace w/130 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE

Betty Cole

Regulatory Supervisor December 28, 2001

no

(This space for State Use)

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Approved by

Title

Date

JAN -2 2002