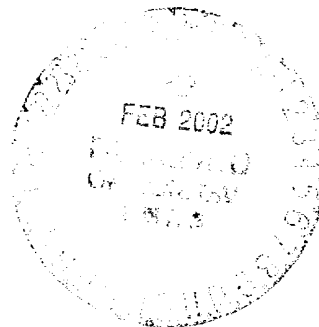


BURLINGTON RESOURCES



New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Allison Unit Com #76A
SWSW, Section 31, T-32-N, R-6-W
30-045-30676
San Juan County, New Mexico

Gentlemen:

sf
The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on January 23, 2002. DHC-579az was issued for this well.

Gas:	Mesa Verde	89%
	Dakota	11%

Oil:	Mesa Verde	89%
	Dakota	11%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Allison Unit Com #76A
(Mesaverde/Dakota) Commingle
Unit M, 31-T32N-R6W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1569 MCFD & 0 BO

3 Hour Flow Test from Dakota = 187 MCFD & 0 BO

GAS:

$$\frac{(MV) 1569 \text{ MCFD}}{(MV/ DK) 1756 \text{ MCFD}} = (MV) \% \text{ Mesaverde 89\%}$$

$$\frac{(DK) 187 \text{ MCFD}}{(MV/DK) 1756 \text{ MCFD}} = (DK) \% \text{ Dakota 11\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 89\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 11\%}$$