

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

JAN 2002
RECEIVED
OIL CON DIV
DIST 2

WELL API NO.	30-045-30676
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Allison Unit Com
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ DHC-579az	

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. 76A
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

4. Well Location Unit Letter <u>M</u> : <u>825</u> Feet From The <u>South</u> Line and <u>1160</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM
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10. Date Spudded 11/27/2001	11. Date T.D. Reached 12/3/2001	12. Date Compl. (Ready to Prod.) 1/23/2002	13. Elevations (DF&RKB, RT, GR, etc.) 6550'GL, 6562'KB	14. Elev. Casinghead
15. Total Depth 8152'	16. Plug Back T.D. 8149'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8152'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8063-8129' Dakota			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Array Induction, Temperature, Compensated Neutron Litho-Density, CBL-GR-CCL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	236'	12 1/4	188 cu. Ft.	
7	20#	3675'	8 3/4	1240 cu. Ft.	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2	2527'	8151'	662 cu ft.		2 3/8

26. Perforation record (interval, size, and number) 8063-8071', 8074-8080', 8108', 8117-8129' w/1 SPF, total of 30 0.30" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8063-8129'	2037 bbls slk wtr, 23,000# 20/40 TLC sand.

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 1/23/2002	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1000	Casing Pressure SI 820	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF 187 Pitot gauge	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Peggy Cole</u>	Printed Name <u>Peggy Cole</u>	Title <u>Regulatory Supervisor</u>	Date <u>1/30/2002</u>