

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

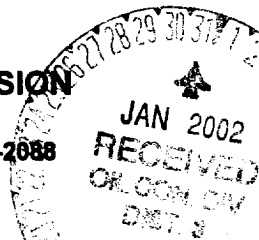
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL API NO. 30-045-30676
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit Com
8. Well No. 76A
9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Allison Unit Com	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>DHC-579az</u>			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY			
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>M</u> : <u>825</u> Feet From The <u>South</u> Line and <u>1160</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM			
10. Date Spudded 11/27/2001	11. Date T.D. Reached 12/3/2001	12. Date Compl. (Ready to Prod.) 1/23/2002	13. Elevations (DF&RKB, RT, GR, etc.) 6550'GL, 6562'KB
14. Elev. Casinghead			
15. Total Depth 8152'	16. Plug Back T.D. 8149'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8152'
19. Producing Interval(s) of this completion - Top, Bottom, Name 4576-6187' M. - overline		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Array Induction, Temperature, Compensated Neutron Litho-Density, CBL-GR-CCL		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	236'	12 1/4	188 cu. Ft.	
7	20#	3675'	8 3/4	1240 cu. Ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2527'	8151'	662 cu ft.	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8076'	SN @ 8075'

26. Perforation record (interval, size, and number) 4576, 4578, 4580, 4582, 4584, 4586, 4764, 4766, 4768, 4772, 4774, 4780, 4782, 4784, 4786, 4878, 4880, 4882, 4916, 4918, 4920, 4922, 4924, 4938, 4940, 4942, 4944, 4952, 4954, 4960, 4962, 4964, 4974, 4976, 4978, 5221, 5229, 5261, 5271, 5291, 5310, 5337, 5353, 5376, 5384, 5391, 5429, 5447, 5475, 5494, 5524, 5535, 5540, 5548, 5558, 5563, 5575, 5593, 5613, 5622, 5633, 5708, 5717, 5724, 5741, 5747, 5788, 5819, 5846, 5854, 5875, 5882, 5887, 5911, 5938, 5947, 5966, 5985, 6005, 6013, 6031, 6038, 6057, 6111, 6138, 6187.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4576-4978' 637 bbls 20# lnr gel, 1397 Mscf N2 & 200,000# 20/40 Brady sd. 5221-5633' 2047 bbls slick water & 100,000# 20/40 Brady sand. 5708-6187' 2090 bbls slick water & 100,000# 20/40 Brady sand.
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PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 1/23/2002	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 1000	Casing Pressure SI 820	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1569 Pitot gauge	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By	

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Cole

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 1/30/2002