

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

COPY**30-045-30684****Oil Conservation Division**

July 16, 2001

1

State of New Mexico

1000 Rio Brazos Road

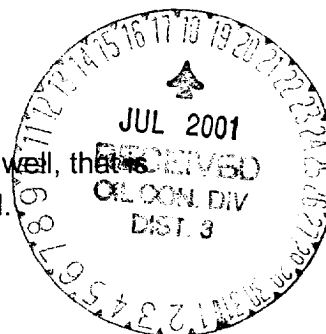
Aztec, NM 87410

Invoice #2416

Cont. Navajo #1

Rig #4For plugging and abandonment of the **Continental Oil Navajo #1** well, that is

located in Unit O, Section 34, T31N, R17W, San Juan County, NM.

This work was done under **Contract Number 01-521-25-212.****Cost Summary****Rig Cost - Pulling Unit (All Contractor fees for providing rig**

5-31-01	Supervisor - 1/3 day	0.3	\$380.00	\$125.40
	Welder	4.0	\$50.00	\$200.00
6-06-01	Rig	8.0	\$174.00	\$1,392.00
	Supervisor - 1 day	1.0	\$380.00	\$380.00
	Pump Truck - First Day Charge	1.0	\$244.00	\$244.00
6-07-01	Package Rig	7.5	\$188.00	\$1,410.00
	Crew Travel	1.0	\$112.00	\$112.00
	Supervisor - 1 day	1.0	\$380.00	\$380.00
	1 - 2-7/8" stripping rubber	1.0	\$75.00	\$75.00
	Welder	4.0	\$50.00	\$200.00
6-08-01	Package Rig	8.5	\$188.00	\$1,598.00
	Crew Travel	1.0	\$112.00	\$112.00
	Supervisor - 1 day	1.0	\$380.00	\$380.00
6-11-01	Rig	10.0	\$174.00	\$1,740.00
	Supervisor - 1 day	1.0	\$380.00	\$380.00
	Crew Travel	1.0	\$112.00	\$112.00
	1 - 2-7/8" stripping rubber	1.0	\$75.00	\$75.00
6-12-01	Rig	4.0	\$174.00	\$696.00
	Supervisor - 1 day	0.5	\$380.00	\$190.00
	Crew Travel	1.0	\$112.00	\$112.00
	P&A marker	1.0	\$120.00	\$120.00

Cement

6-07-01	Type II Cement, 80 sxs for plug #1	80.0	\$10.50	\$840.00
	Pump Charge, plug #1	1.0	\$550.00	\$550.00
6-11-01	Type II Cement, 43 sxs for plug #2	43.0	\$10.50	\$451.50
	Pump Charge, plug #2	1.0	\$550.00	\$550.00
	Type II Cement, 18 sxs for plug #3	18.0	\$10.50	\$189.00
	Pump Charge, plug #3	1.0	\$550.00	\$550.00
6-12-01	Type II Cement, 72 sxs for plug #4	72.0	\$10.50	\$756.00
	Pump Charge, plug #4	1.0	\$550.00	\$550.00

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Oil Conservation Division

July 16, 2001

2

State of New Mexico

1000 Rio Brazos Road
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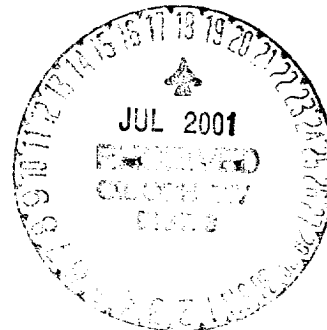
Invoice #2416

Cont. Navajo #1

Rig #4

Wireline

6-11-01 Ran CCL from 1336' to surface
Perforate 3 HSC holes at 765'



\$300.00
\$550.00

Transporation

Water

6-06-01	#2	Haul 5 loads water to loc	9.5	\$50.00	\$475.00
6-08-01	#3	Haul 4 loads water to loc	9.0	\$50.00	\$450.00
6-11-01	#4	Haul 2 loads water Basin Disposal	9.0	\$50.00	\$450.00

Heavy Haul Truck

5-31-01	#5	Haul water tank 405 to location	4.5	\$74.00	\$333.00
6-04-01	#6	Haul water tank, workstring, P/S, collars to location	8.5	\$74.00	\$629.00
6-07-01	#7	Haul Pit/Shale Shaker to location	5.0	\$74.00	\$370.00
		Helper to move pit and shale shaker	4.0	\$20.00	\$80.00

Rental Equipment

6-06/12	Portable Toilet	7.0	\$20.00	\$140.00
6-06/12	Water Tank	5.0	\$27.00	\$135.00
6-06/12	Float	5.0	\$20.00	\$100.00
6-07/12	Shale Shaker	4.0	\$100.00	\$400.00
6-07/12	2-7/8" tbg, 1340' x 4 days=5360'	5,360.0	\$0.16	\$857.60
6-07-01	5-5/8" drill bit, 5 day rental	1.0	\$225.00	\$225.00

Miscellaneous Third Party Invoices:

6-05-01	#8	Headrick Backhoe, Invoice #8772	5.0	\$50.00	\$250.00
6-05-01	#9	C&C Anchor Service, Invoice #1579			\$629.00
6-13-01	#10	Basin Disposal, Invoice #41891	2.0	\$60.00	\$120.00
6-28-01	#C	DHS restock fee, 6-5/8" wireline CR	2.0	\$150.00	\$300.00
7-10-01	#A-1	Baker, 6-5/8" tubing Cmt Rt at 690'	1.0	\$1,200.50	\$1,200.50
	#A-2	Baker, Invoice #90304204			
		Repair of the setting tool, 3 pieces	1.0	\$1,566.60	\$1,566.60
7-16-01	#B	Weatherford, Invoice #2x-007068-001			
		Used tools 5 days of 17 total			\$1,088.35

Handling charge for the above 7 invoices - \$5,154.45 at 10.0%

\$515.45

THANK YOU

Ok for Payment
Charlie T Perri
7-19-2001

TOTAL	\$ 25,634.40
TAX @ 6.06%	\$ 1,554.09
TOTAL DUE	\$ 27,188.48

Date 5-31-01

NMCD

4 hrs

Wireline _____

RCI-029643A

Date _____

Rig No 4

Date Wed. [REDACTED]

Well No NAVAJO #2 Location Continental

SE sec 34, T31N, R7W Company

nm ocd
Shiprock Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:30	Attend Safety meeting at Safety Abhiance on lock-out/tag-out
6:30	7:00	load supplies
7:00	8:00	DRIVE TO LOC.
8:00	9:00	Sev. equip
9:00	11:30	Rode rig + equip to loc
11:30	11:45	HSM on Job Safety Assesment
11:45	1:15	RU rig
1:15		attempted to weld, swedge did not fix, X-over tools
	3:00	to 276, SDFD

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment 1 Cement Retainers 1

Cementing Temp / water - 1000 g/g

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. Randall	12		
Operator	C. Escobar	16		9 1/2
Helper	P. Fitzpatrick			9 1/2
Helper	J. Torres			9 1/2
Helper	J. Acosta			9 1/2

Daily Report

A - PLUS WELL SERVICE

17748

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No 4Date THUR 6-7-01Well No NAVAJO #1 Location _____

Company _____

NIMOLD
Shiprock Project

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	load supplies
6:30	7:30	DRIVE TO LOC
7:30	8:30	weld on 7" collar on top of 6 5/8 collar
8:30	9:30	RVU 7x 8 5/8 Swedge BOP & test, RU floor
9:30	10:15	RU A-Plus w.h. w/ 5 1/2 LWR, RTH & tag at 150'
10:15	11:30	LD tongs, PU swivel & hook-up
11:30	12:00	PU 5 1/2 bit, bit-sub, 4-3 1/2 DL 1" & tag at 150'
12:00		PU 1" & began circulating down to 180', circulating
	12:30	black water, scale & rusted metal pieces
12:30	3:00	waiter pit & shaker
3:00	4:00	RU pit & shaker
4:00	4:20	PU 1" & began drilling at 150', drilled 10' to 190'
		start circulating out of ground in 3 places
4:20	5:00	POOH w/ thg & D/collars
5:00	5:30	PU 4" plugging sub, TTH w/ 2 7/8 thg to 190' & tag
5:30		load & circulate hole clean, Pump Plug #1 w/ 80 SXS 15-6"
		from 190' to surface, circulate good cement out csg valve,
	6:00	shut-in & circulate cement out of ground
6:00		POOH w/ thg, displace to 120', shut-in well
		secure loc.
	6:30	SDED
1-2 7/8" Stripping Rubber Plug #1 approved by Charlie Perram w/nmold By phone All procedures approved by Henry Villanueva w/nmold on loc.		

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plug #1 80 SXS

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. Randall	12		
Operator	C. Escobar	16		12 1/2
Helper	R. Harrison			12 1/2
Helper	P. Fitzpatrick			12 1/2
Helper	J. Torres			12 1/2
	J. Acosta			12 1/2

Date 5-31-01

RCI-029643A

1 hr Travel

7 1/2 hr Rig Pky

17750

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 4

Date Feb ~~1961~~

Well No NAVAJO #2 Location

Company

NMOCID
Shiprock Project

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	Load supplies
6:30	7:30	DRIVE TO LOC.
7:30	7:45	HSM on JSA
7:45		open-up well @, TIM w/5½ bit + 4-3½ DC, tag w/20' stick-up
	9:00	tag TOC at 100', LD 1 DC, PU swivel
9:00		Begin drilling at 100', PU 3½, fell thru at 170'
		circulating fine cement returns, circulate hole clean
	10:15	PU 2 jts more w/swivel, tbg wt 270'
10:15	11:30	LD swivel, PU tong, PU tbg + tag at 1249'
11:30		LD tongs, PU swivel + circulate hole clean. DRILL OUT BRIDGES FROM 1,249' TO 1,340'. HIT SOLID. DRILL OUT SAND & BLACK ROCK.
	2:30	From 1,340' TO 1,345' DRILLING HARD. 8.5 RPM + 1,000# ON BIT.
2:30	3:00	R-O DRILLING EQUIP., R-U TAG EQUIP.
3:00	4:00	PDAH WITH TAG & COLLARS. SHUT WELL IN. SOPS.

A+ Welder - 4 hrs to weld 7" collar on Cog. (on 6-70)

All procedures approved by Henry Withmann w/nmac12 on loc

Fuel & Motor Oil _____ Water Hauled 1-LOAD (A-PLUS)
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. Randall	12		
Operator	C. Escobar	16		10
Helper	R. Harrison			10
Helper	P. Fitzpatrick			10
Helper	J. Torres			10

RCI-029643A

Date 6-1-01

8 1/2 hrs

Rig No 4Date Mon 6-4-01Well No NANA-70 #2 Location _____Company NMOC-DShiprock Project

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	load supplies
6:30	7:30	DRIVE TO LOC.
7:30	7:45	HSM on Proper lifting
7:45		Open-up well @, RUN CCL from 1336 to surface
		Found open hole from 1336 to 1236, csg starts at 1236
	8:45	load csg from 235-150
8:45	9:30	PU 4' Plugging-sub, T/H w/ 43 jts & tag at 1340'
9:30		Attempted to load & circulate hole, pumped 6 3/4 bbls tbg
		pressured up to 1500#, LD 1 jt, attempted to pump down
		tbg pressured up to 1500# POOH w/ tbg & found tbg
	10:00	& plugging sub plugged
10:00	10:30	T/H w/ tbg to 1340' & circulate w/ 15 BBLs
10:30		Pump Plug #2 w/ 43 SXS 15-b cement w/ 270 calc
	11:00	(1340-1161) TOC 1161
11:00		LD tbg up to 1160' & circulate hole clean w/ 40 BBLs
		circulate 3-4 BBLs cement out
	11:30	standback 10 stands, shut-in well
11:30	3:30	WOC
3:30		T/H & TAG TOC @ 1,156' L-D TBG TO 690' LOAD the hole with 1 BBL
		water TRY TO TEST CSG, CSG would NOT TEST. PUMPING INTO HOLES @ 1 1/2 BPM
	4:00	@ 500#. POOH with TBG
4:00	4:15	T/H with wireline & perforate 3 HSC HOLES @ 765' POOH
4:15		T/H with TBG & 6 5/8" BAKER RET & set RET @ 690'. TRY TO TEST CSG, CSG would NOT
		TEST PUMPING INTO HOLES @ 1 1/2 BPM @ 500#. STING INTO RET. TRY TO EST. RATE INTO
		PERF @ 765' PUMP 1/4 BBL & PRESSURE UP TO 1,500#. STING OUT OF RET. PLUG #3 mix &
	5:00	^{15.6"} PUMP 18 SXS cement FROM 690' TO TOC @ 583'
5:00	5:30	L-D TBG TO 282'. POOH with TBG & SETTING TOOL. SHUT WELL IN SDFA.
		(11 1/2 HRS)
		All procedures approved by Henry Villanueva w/ NMOC-D on loc

Fuel & Motor Oil _____ Water Hauled 2-LOADS DISP (A-PLUS)Rental Equipment _____ Cement Retainers 1-6 5/8" BAKER @ 690'Cementing Plug #2 43 SXS P-#3-18 SXSWireline CCL Log from 1,336' to surf. 3-HSC HOLES @ 765'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. Randall	12		
Operator	C. Escobar	16		11 1/2
Helper	R. Harrison			11 1/2
Helper	P. Fitzpatrick			11 1/2
Helper	J. Torres			11 1/2

10 hrs
Rig

17859

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 4

Date June 2, 1964

Well No NAVAJO #2 Location

Company

NMOLD
Shiprock Project

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plus #4 72 sxs

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. Randa 11	12		
Operator	C. Escobar	16		5 1/2
Helper	R. Harrison			5 1/2
Helper	P. Fitzpatrick			5 1/2
Helper	T. Torres			5 1/2

Date 6-5-01

Date: ~~6/6/01~~ 6/6/01

Truck #: 165 & 155

Event: #	From:	To:	Hours
Event: #1	From: A plus	To:	
Start: 5:30	What: Safety meeting		1
Stop: 6:30	Charge to:		
Event: #2	From: A-plus	To:	
Start: 6:30	What: Pre CK 15.5		.5
Stop: 7:00	Charge to: Menace		
Event: #3	From: A-plus	To: Mary wheel #1	
Start: 7:00	What: hauled 1 gal of pot water to Basin Disposal		2
Stop: 9:00	Charge to: Menace		
Event: #4	From: A plus	To:	
Start: 9:00	What: Pre CK 16.5		1.5
Stop: 9:30	Charge to: N.M.O.C.D.		
Event: #5	From: Farmington hydrant	To: Continental Navajo #2	
Start: 9:30	What: hauled 1 load		1.5
Stop: 11:00	Charge to: N.M.O.C.D.		
Event: #6	From: B-injection plant	To: Continental Navajo #2	
Start: 11:00	What: hauled 4 loads		2
Stop: 5:00	Charge to: N.M.O.C.D.		
Event: #7	From: Continental Navajo #2	To: A-plus	
Start: 5:00	What: Road Trip in		1.5
Stop: 6:30	Charge to: N.M.O.C.D.		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Lucky Mace		13
Diesel:	Helper		
Oil:	NM MILES: 88 CO MILES: UT MILES:		
Remarks:	unit 155 - 22		
	unit 165 - 46		
	N.M.O.C.D.	Cont. Navajo #2	
	Haul 5 loads water to loc		

9hy

#2
9hy

Date: 6-8-01

Truck #: 165

Event: #	From:	To:	Hours
Event: #1	From: A Plus	To:	
Start: 6:00	What: P.O. CK	165	1.5
Stop: 6:30	Charge to: NM O.C.D.		
Event: #2	From: Farmington	To: Continental Navajo #2	
Start: 6:30	What: hauled 1 load		4.0
Stop: 10:30	Charge to: NM O.C.D.		
Event: #3	From: B-w-T, Disposal	To: Continental Navajo #1	
Start: 10:30	What: hauled 3 loads		4.5
Stop: 3:00	Charge to: NM O.C.D.		
Event: #4	From: Continental Navajo #1	To: A Plus	
Start: 3:00	What: Road Time in		1
Stop: 4:00	Charge to: NM O.C.D.		
Event: #5	From: A Plus	To:	
Start: 4:00	What: Load pump on Bugan		1.5
Stop: 5:30	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Luis Hdez		11.5
Diesel:	Helper		
Oil:	NM MILES: 46 CO MILES: UT MILES:		
Remarks:	NM O.C.D.	Cont. Navajo #2	
	Haul 4 load water		

(#3)
9 1/2 hrs

Date: 6-11-01

Truck #: 155

Event: #	From:	To:	Hours
Event: #1	From: <u>A-plus</u>	To:	
Start: <u>6:00</u>	What: <u>Pre CK 155</u>		<u>.5</u>
Stop: <u>6:30</u>	Charge to: <u>Manana</u>		
Event: #2	From: <u>A-plus</u>	To: <u>Cook # 1</u>	
Start: <u>6:30</u>	What: <u>hauled 1 load To Basin Disposal</u>		<u>2</u>
Stop: <u>8:30</u>	Charge to: <u>manana</u>		
Event: #3	From: <u>A-plus</u>	To: <u>Cont. Total Navajo #1</u>	
Start: <u>8:30</u>	What: <u>hauled 2 loads To Basin Disposal</u>		<u>9</u>
Stop: <u>5:30</u>	Charge to: <u>N.M.I.C.D.</u>		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>Left Macs</u>		<u>11.5</u>
Diesel:	Helper		
Oil:	NM MILES: <u>136</u>	CO MILES: _____	UT MILES: _____
Remarks:	<u>NMOC D Cont. Navajo #2</u>		
	<u>Haul 2 loads To Basin Disposal</u>		

4
9/10

Date: 5-31-01

Truck #: 152

Event: #1	From: <u>A-PLUS</u>	To:	Hours
Start: <u>6:00</u>	What: <u>PRETRIP</u>		<u>1/2</u>
Stop: <u>6:30</u>	Charge to: <u>A-PLUS</u>		
Event: #2	From: <u>A-PLUS</u>	To: <u>CONTINENTAL NAVAJO #2</u>	<u>3 1/2</u>
Start: <u>6:30</u>	What: <u>LOAD H₂O TANK 426 HAIL & SPOT</u>		
Stop: <u>10:00</u>	Charge to: <u>NMOC D</u>		
Event: #3	From: <u>CONTINENTAL NAVAJO #2</u>	To: <u>A-PLUS</u>	<u>1</u>
Start: <u>10:00</u>	What: <u>TRAVEL</u>		
Stop: <u>11:00</u>	Charge to: <u>NMOC D</u>		
Event: #4	From: <u>A-PLUS To RIG ENTRY To CONT. NAVAJO #2</u>		<u>1</u>
Start: <u>11:00</u>	What: <u>PICKUP 2" COLLAR & GAS DETECTOR</u>		
	<u>TAKE To LOC</u>		
Stop: <u>12:00</u>	Charge to: <u>NMOC D</u>		
Event: #5	From: <u>CONT. NAVAJO #2</u>	To: <u>A-PLUS</u>	<u>1</u>
Start: <u>12:00</u>	What: <u>TRAVEL</u>		
Stop: <u>1:00</u>	Charge to: <u>NMOC D</u>		
Event: #6	From: <u>A-PLUS</u>	To: <u>BRUNGTON #LS #4</u>	<u>1</u>
Start: <u>1:00</u>	What: <u>TRAVEL & LOAD PWR SWV.</u>		
Stop: <u>2:00</u>	Charge to: <u>CONOCO</u>		
Event: #7	From: <u>BRUNGTON LS #4</u>	To: <u>A-PLUS</u>	<u>1/2</u>
Start: <u>2:00</u>	What: <u>HAUL PWR SWV. To YARD</u>		
Stop: <u>2:30</u>	Charge to: <u>CONOCO</u>		
Event: #8	From: <u>A+ - BRUNGTON LS #4</u>	To: <u>A-PLUS</u>	<u>1</u>
Start: <u>2:30</u>	What: <u>TRAVEL - LOAD TEAL TANK, HAUL To</u>		
	<u>YARD</u>		
Stop: <u>3:30</u>	Charge to: <u>CONOCO</u>		
	Driver: <u>STEVE ANDERSON</u>		<u>9 1/2</u>
Diesel:	Helper		
Oil:	NM MILES: <u>80</u> CO MILES: _____ UT MILES: _____		
Remarks:	<u>NMOC D Continental Navajo #2</u>		
	<u>Haul water tank to loc</u>		

4 1/2 hrs

#5
4 1/2

Date: ~~6-04-01~~ 6-04-01

Truck #: 152

Event: #1	From: A-PLUS	To:	Hours
Start: 6:00	What: PRETRIP - FILL FRONT DIFF W/GEAR OIL		1/2
Stop: 6:30	Charge to: A-PLUS		
Event: #2	From: A-PLUS	To: CONTINENTAL NAVAJOS #1	2
Start: 6:30	What: LOAD H ₂ O TANK 425 - HAUL TO LOC 4 SPOT		
Stop: 8:30	Charge to: NMOCOD		
Event: #3	From: CONT. NAVAJOS #1	To: A-PLUS	1
Start: 8:30	What: TRAVEL		
Stop: 9:30	Charge to: NMOCOD		
Event: #4	From: A-PLUS	To: LOC	1 1/2
Start: 9:30	What: LOAD 2 7/8" WORK STRING ON FLOAT #100 LOAD PWR SWIVEL		
Stop: 11:00	Charge to: NMOCOD		
Event: #5	From: A-PLUS	To: WEATHERFORD	1
Start: 11:00	What: TRAVEL - LOAD DRILL COLLARS + COMP.		
Stop: 12:00	Charge to: NMOCOD		
Event: #6	From: WEATHERFORD	To: COBRA TIRE	1 1/2
Start: 12:00	What: FLAT REPAIR ON UNIT #100, ADJ BRAKES 1:30 ON UNIT #100 + 152, TIRE NOT REPAIRABLE, WAIT TIRE		
Stop: 1:30	Charge to: A-PLUS		
Event: #7	From: COBRA TIRE	To: CONT. NAVAJOS #1	1 1/2
Start: 1:30	What: TRAVEL - SPOT FLOAT #100 W/ 2 7/8" WORK STRING		
Stop: 3:00	Charge to: NMOCOD		
Event: #8	From: CONT. NAVAJOS #1	To: A-PLUS	1 1/2
Start: 3:00	What: SPOT PWR SWIV. TO YARD		
Stop: 4:30	Charge to: NMOCOD		
Driver:	STEVE ANDERSON		10 1/2
Diesel:	Helper		
Oil:	NM MILES: 95 CO MILES: UT MILES:		
Remarks:	NMOCOD Cont. Navajo #2 Haul water tank, Haul 2 7/8" work string, P/W Pollen take to loc		

3

2 1/2

3

#6

8 1/2 hrs

Date: 6-07-01

Truck #: 152

Event: #	From:	To:	Hours
Event: #1	From: <u>A-PLUS</u>	To:	
Start: <u>6:00</u>	What: <u>PRETRIP</u>		<u>1/2</u>
Stop: <u>6:30</u>	Charge to: <u>A-PLUS</u>		
Event: #2	From: <u>A-PLUS- MARY WHEELER #1</u>	To: <u>COOK #1 To A-PLUS</u>	<u>2</u>
Start: <u>6:30</u>	What: <u>TRAVEL, LOAD 90 BEL PIT, HAUL + SPOT</u>		
	<u>RETURN TO YARD</u>		
Stop: <u>8:30</u>	Charge to: <u>MANANA</u>		
Event: #3	From: <u>A-PLUS</u>	To:	<u>3 1/2</u>
Start: <u>8:30</u>	What: <u>SET SHALE SHAKER ON PIT, PICKUP IRON + PARTS</u>		
	<u>CLEAN INT. 152, MOVE OIL TANK + CAT WALK ECT</u>		
Stop: <u>12:00</u>	Charge to: <u>A-PLUS</u>		
Event: #4	From:	To:	<u>-1</u>
Start: <u>12:00</u>	What: <u>LUNCH BREAK</u>		
Stop: <u>1:00</u>	Charge to:		
Event: #5	From: <u>A+ To CONT. NAV. #1</u>	To: <u>A-PLUS</u>	<u>4</u>
Start: <u>1:00</u>	What: <u>LOAD TEAL PIT ON LOW BOY, LOAD 3" LINE +</u>		
	<u>HYD UNIT, HAUL + SPOT - To YARD</u>		
Stop: <u>5:00</u>	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>STEVE ANDERSON</u>		<u>10</u>
Diesel:	Helper: <u>LEROY MAEZ</u>		<u>4</u>
Oil:	NM MILES: <u>105</u>	CO MILES: _____	UT MILES: _____
Remarks:			
	<u>NM CO Kent New #1</u>		
	<u>Load shale shaker; put</u>		
	<u>haul to loc set up.</u>		

1 hr

4 hr

#7

RM 000

Bill Ransdell

SOLD BY:	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RTD.	PAID OUT
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[illegible]

KEEP THIS COPY FOR YOUR RECORDS
©1998 REDIFORM® 5L320

INVOICE # 41891

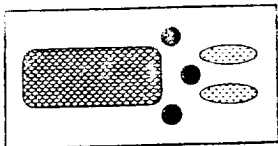
INVOICE DATE ~~6/26/01~~
6/13/01

A-PLUS WELL SERVICE
P O BOX 1979

FARMINGTON, NM 87499-1979

BASIN DISPOSAL, INC.

"SPECIALIZING IN KCL AND DISPOSAL OF PRODUCED WATER"
P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE(505) 334-3013



LOCATION:

CONTINENTAL NAVAJO #1 ✓

OCD-NEW MEXICO OIL CONSERVATION

DATE:	TICKET NUMBER		LOADS	RATE	AMOUNT
6/13/01	06245	A-PLUS WELL SERVICE	1.00	60.00	60.00
6/13/01	06278	A-PLUS WELL SERVICE	1.00	60.00	60.00
SUB TOTAL					\$120.00
5.750% SALES TAX					6.90
TOTAL AMOUNT DUE					\$126.90
THANK YOU					

#10

Remit To: BAKER HUGHES BUSINESS SUPPORT SERV
PO BOX 200415 HOUSTON, TX 77216, USA
Wire Transfer To: CHASE BANK OF TEXAS, N.A.
ACC 00100002022 ABA 113000609



Baker Oil Tools

785 Sandstone
Farmington NM 87401
USA
505-325-0216

Bill-to Address
A PLUS WELL SERVICE
PO Box 1979
FARMINGTON NM 87499

Invoice

Number/Date
90304204 / 2001/07/10
Customer Number
40002347
Customer PO No./Date
ROBERT W / 2001/07/10
Order Number/Date
181566 / 2001/07/10

Ship-to Address
FARMINGTON COMPLETION SHOP
FARMINGTON
FARMINGTON
SAN JUAN
FARMINGTON NM 87401

Page 1 of 2
Currency USD

Requirements
Terms of payment 30 Days Net

BHI Well Ref. No.: 60292619	Name	FARMINGTON COMPLETION SHOP	No.
Block	Field	FARMINGTON	
Rig	Lease	FARMINGTON	
County SAN JUAN	State/Country	NM USA	

SST	Material	Description	Qty	Unit Price	Extended Price
	H400213330	PKR, CEM RET K-1 MECH SET 3AA 2.8" BUTSPL			
001000	Sale Price		1 EA	1,715.00	30.00-%
	3AA 06.000 OD 10.5-12.0 LB/FT CSG K-1				1,200.50
	MECH SET CEM RETAINER 90 H PE				

#A-1

"NOTICE: THE TERMS AND CONDITIONS ATTACHED HERewith CONTAIN RELEASE, INDEMNITY AND ARBITRATION PROVISIONS."

To the extent this order is not subject to a written contractual agreement the goods and services to be supplied under this order will be made strictly in accordance with the terms attached with this form. The purchaser is required to be aware of those terms, particularly any release, indemnity or arbitration provisions.

Remit To:

BAKER HUGHES BUSINESS SUPPORT SERV
PO BOX 200415 HOUSTON, TX 77216, USA
Wire Transfer To: CHASE BANK OF TEXAS, N.A.
ACC 00100002022 ABA 113000609



785 Sandstone
Farmington NM 87401
USA
505-325-0216

Baker Oil Tools

Bill-to Address

A PLUS WELL SERVICE
FARMINGTON NM 87499

Number/Date
90304204 / 2001/07/10

Page 2 of 2

SST Item	Material	Description	Qty	Unit Price	Extended Price
002000	H015991300	3A & LGR CONTROL SLEEVE			
	Sale Price		1 EA	1,239.00	40.00-%
		3A & LARGER CONTROL SLEEVE 5.250 IN OD			
		4.125 IN ID 9.250 IN LG			
					743.40
003000	H018275700	400-59 LWR DRAG COLLAR 3AA-3BB			
	Sale Price		1 EA	664.00	40.00-%
		3AA-3BB LOWER DRAG COLLAR			
					398.40
004000	H016740100	SET SLV F/3AA-3BB H MECH SET TL			
	Sale Price		1 EA	708.00	40.00-%
		3AA-3BB SETTING SLEEVE F/H MECHANICAL			
		SETTING TOOL MACHINE COMPLETE PER PRINT NO			
		167-401 AISI 4135 4142			
					424.80

\$1566⁶⁰

#A-2

Invoice amount

2,767.10

Items with [*] indicate tax has been applied.

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Weatherford

* BILLING APPROVAL *

Inv Seq#: 2X 001

Date: 17-JUL-2001 Final Bill
Supplied By: FARMINGTON
Wh Phone #: 505-327-6341
Ordered By: BILL CLARK,
Contract:
PO:
AFE:
Service Tkt: _____

Field: NMCC SHIPROCK PROJECT
Lease: NMCC SHIPROCK PROJECT
Well: A-PLUS 4
OCS:
Job Typ: RENTALS-MISC.RENTAL TOO
PBook: 2000US

Bill To: 534221
Del Tkt: 2X-0007068-001
Shp Via: CUST
Rtn Via: CUST
Svc Rte: STD
State: NM
County: SAN JUAN
City: <none>

FARMINGTON, NM 87499 USA

Item#/ Seq- Line	Reference Code/ Description/ Serial Numbers/Description	Ship Return	Qty	Bill Days Units UOM	Unit Price Stdby Disc%	Gross Amount Disc %	Extended Amount
1	2 010000050005 DRILL COLLAR, SLICK, 3-1/8" OD W/2-7/8" PAC BILL FROM 29-MAY-2001 TO 19-JUN-2001	29-MAY 19-JUN	4	Min-> Add-> 4.0000 EA	180.00 18.00	1512.00 20.00%	1209.60 *
-2	3 033500200015 SUB, LIFT, 2-7/8" CONN & SMALLER 5889 - 2-7/8" PAC 2-3/8" S/S BILL FROM 29-MAY-2001 TO 19-JUN-2001	29-MAY 19-JUN	1	Min-> Add-> 1.0000 EA	73.00 11.00	194.00 20.00%	155.20 *
-3	4 033500200015 SUB, LIFT, 2-7/8" CONN & SMALLER 52217 - 2-7/8" PAC 2-3/8" S/S BILL FROM 29-MAY-2001 TO 19-JUN-2001	29-MAY 19-JUN	1	Min-> Add-> 1.0000 EA	73.00 11.00	194.00 20.00%	155.20 *
-4	5 009000200005 CLAMP, SAFETY TYPE "T" (NON-SERIALIZED) 5 LINK TYPE "T" SAFETY CLAMP #4573 BILL FROM 29-MAY-2001 TO 19-JUN-2001	29-MAY 19-JUN	1	Min-> Add-> 1.0000 EA	220.00 36.00	516.00 20.00%	492.80 *
-5	6 033500100005 SUB, FLOAT, 3-1/2" CONN X 2-3/8" CONN & SML 5069 - 3-1/2" REG BOX X 2-7/8" PAC BOX (BFF) BILL FROM 29-MAY-2001 TO 19-JUN-2001	29-MAY 19-JUN	1	Min-> Add-> 1.0000 EA	99.00 19.00	137.00 20.00%	109.60 *

B-1

01 1000



Weatherford

Inv Seq#: 2X 001 * BILLING APPROVAL *

Item#/ Seq- Line	Reference Code/ Description/ Serial Numbers/Description	Ship Return	Qty	Bill Days Units UOM	Unit Price Stdby Disc%	Gross Amount Disc %	Extended Amount
-6	SUB, BOX X PIN, 2-7/8" CONN X 2-7/8" CONN	29-MAY 06-JUN	1	Min-> Add-> 1.0000 EA	37.00 11.00	81.00 20.00%	64.80 *
-1	7374138 - 2-7/8" EUE BRD BOX X 2-7/8" PAC PIN BILL FROM 29-MAY-2001 TO 06-JUN-2001						
-1	8 033500350010						
-1	SUB, BOX X PIN, 2-7/8" CONN X 2-7/8" CONN	06-JUN 19-JUN	1	Min-> Add-> 1.0000 EA	37.00 11.00	59.00 20.00%	47.20 *
-1	48428 - 2-7/8" EUE BRD BOX X 2-7/8" PAC PIN BILL FROM 06-JUN-2001 TO 19-JUN-2001						
-1	9 033500100005						
-1	SUB, FLOAT, 3-1/2" CONN X 2-7/8" CONN	12-JUN 19-JUN	1	Min-> Add-> 1.0000 EA	99.00 19.00	99.00 20.00%	79.20 *
-2	143803 - 3-1/2" REG BOX X 2-7/8" PAC BOX (BFF) BILL FROM 12-JUN-2001 TO 19-JUN-2001						
-2	10 033500350010						
-2	SUB, BOX X PIN, 2-7/8" CONN X 2-7/8" CONN	12-JUN 19-JUN	1	Min-> Add-> 1.0000 EA	37.00 11.00	59.00 20.00%	47.20 *
-11	3056 - 2-7/8" EUE BRD BOX X 2-7/8" PAC PIN BILL FROM 12-JUN-2001 TO 19-JUN-2001						
-11	21 033500350020						
-11	SUB, BOX X BOX, 4-1/2" CONN X 2-3/8" CONN & SML	14-JUN 19-JUN	1	Min-> Add-> 1.0000 EA	59.00 17.00	92.00 20.00%	73.60 *
-11	156049 - 4-1/2" REG BOX X 2-3/8" IF (NC-26) BOX BILL FROM 14-JUN-2001 TO 19-JUN-2001						
-11	25 Sales						
-11	SUB, FLOAT, 3-1/2" CONN X 2-3/8" CONN & SML	29-MAY 19-JUN	1	Min-> Add-> 1.0000 EA	.00 522.00	522.00	522.00 *
-11	5069 - 3-1/2" REG BOX X 2-1/2" MOD BOX (BFF)						
-11	26 SUB, BOX X PIN, 2-7/8" CONN X 2-7/8" CONN	29-MAY 06-JUN	1	Min-> Add-> 1.0000 EA	.00 344.00	344.00	344.00 *
-11	7374138 - 2-7/8" EUE BRD BOX X 2-7/8" PAC PIN						

B-2

ORIGINAL

EQUIPMENT AND SERVICES ARE PROVIDED SUBJECT TO TERMS AND CONDITIONS ON REVERSE INCLUDING INSURANCE, INDEMNITY, RELEASE, HOLD HARMLESS AND WARRANTY DISCLAIMERS.

Weatherford

PAGE 3 of 3

* BILLING APPROVAL *

Inv Seq#: 2X 001

Item#/
Seq-
Line

Reference Code/
Description/
Serial Numbers/Description

Ship
Return

Qty

Bill Days
Units UOM

Unit Price
Stabby Disc%

Gross Amount
Disc %

Extended
Amount

Other *

27 Z00500150035

INSPECTION CHARGES-WEATHERFORD IN HOUSE CHARGES
END AREA INSPECTION - 16 ENDS

1 Min-> 1.00
Add-> EA
16.0000

320.00

320.00 *

28 Z00500150050

WASTE DISPOSAL CHARGES TUBULAR AND DOWNHOLE TOOLS
16 ENDS

1 Min-> 1.00
Add-> EA
16.0000

16.00

16.00 *

29 ZREPAIRS

MISC REPAIRS ALL SERVICES
REQUIT 2-7/8 EUE BOX ON #48428

1 Min-> 1.00
Add-> EA
1.0000

64.00

64.00 *

Comments: THANK YOU FOR USING
WEATHERFORD.

Subtotal:
State Tax:
County Tax:
City Tax:

3700.40
166.50
13.89
43.94
3924.73

Date: 17-JUL-2001

TOTAL AMOUNT DUE: US\$

Indicates Taxed Item

Billing Approval:

Signature

Print Name

17 day - 3700⁴⁰

4/17 = 870⁶⁸

5/17 = 91088³⁵

6/17 = 1306.03

2/17 = 435.39

18-3

ORIGINAL

EQUIPMENT AND SERVICES ARE PROVIDED SUBJECT TO TERMS AND CONDITIONS ON REVERSE INCLUDING INSURANCE, INDEMNITY, RELEASE, HOLD HARMLESS AND WARRANTY DISCLAIMER. PLEASE READ THEM CAREFULLY.