

State of New Mexico
Energy, Minerals and Natural Resources Departme

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter N : 775' Feet From The South Line and 1890' Feet From The West Line
Section 8 Township 32N Range 11W NMPM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6601' GL

J.E. Decker

8. Well No.

#3C

9. Pool name or Wildcat

Blanco Mesa Verde

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOINT ☒

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

7/25/01 Spud well. Set 9-5/8", 36#, J-55 casing at 308' KB. Cement with 196 cu.ft. of Type III cement. Circulated 14 bbls of cement to surface. Installed BOPs and pressure tested to 1500 psi - held OK.

Drilled 8-3/4" hole to 2650' KB and set 7", 20#, J-55 casing at 2650' KB. Cemented with 901 cu.ft. of Premium Lite cement and 121 cu.ft. of Type III cement with additives. Circulated 56 bbls of cement to surface. WOC 18 hrs. Pressure tested casing to 1500 psi - OK.

Drilled a 6-1/4" hole to 6000' and set 4-1/2", 10.5#, J-55 casing at 6000' KB. Cemented with 308 cu.ft. of Premium Lite cement and 347 cu.ft. of Premium Lite cement with additives. Top of cement by CBL is 1425'. Rig released 8/2/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Paul C. Thompson

TITLE Agent/Engineer

DATE 10/30/01

TYPE OR PRINT NAME

Paul C. Thompson

TELEPHONE NO. 327-4892

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY CHARLIE T. PERREN

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 1

DATE

NOV - 1 2001

CONDITIONS OF APPROVAL, IF ANY: