

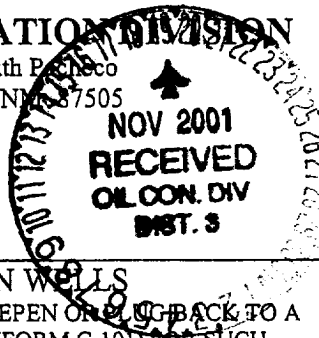
Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505



DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-30709
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 29B
9. Pool name or Wildcat BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>B</u> : <u>1300</u> feet from the <u>NORTH</u> line & <u>1960</u> feet from the <u>EAST</u> line Sec 32-32N-06W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6560' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-31-2001 MIRU, drill rat & mouse holes. Spud surface hole @ 0530 hours 10/31/01. Drill to 25' w/ bit #1 (14-3/4" HTC, GTX-1)

11-01-2001 Drilling from 25' to 515', circulate bottoms up, drop TOTCO, TOO. RU csg crew & run 13 jts 10 1/4" J-55, 40.5# csg. shoe @ 507'. Circulate & RU cements. Cmt w/ 480 sx Type II cmt w/ 2% CaCl + 1/4 #/sk Cello-Flake. Displace w/ 47.4 bbls H2O. Circulate 40 bbls cmt to surface. Plug down @ 0137 hrs 11/1/01, WOC

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: November 15, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED ORIGINAL SIGNED BY CHARLES T. PERDUE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

NOV 19 2001

11-02-2001 WOC, LD landing jt, NU BOP & choke, test BOP, csg & choke to 1500# held ok, TIH, tag cmt @ 435'. Drill plug & cmt. Drilling 9-7/8" hole w/ 34/36K, 60/70RPMS, 120SPM, 900#, WLS @ 632' - 4°, drilling 9-7/8" hole w/ 25/26K, 60/70RPMS, 120SPM, 900#, WLS @ 908' - 3°, drilling 9-7/8" hole w/ 25/26K, 60/70RPMS, 120SPM

11-03-2001 Drilling 9-7/8" hole w/ 25/26K, 95/100RPM's, 120 SPM. WLS @ 1218' - 3°. Drilling 9-7/8" hole w/ 25/26K, 95/100RPM's, 120 SPM. WLS @ 1521' - 1 1/2°. Drilling 9-7/8" hole w/ 34/36K, 95/100RPM's, 120 SPM

11-04-2001 Drilling 9-7/8" hole w/ 34/36K, 95/100RPM's, 120SPM, WLS @ 2010' - 1°. Drilling 9-7/8" hole w/ 34/36K, 95/100RPM's, 120SPM, WLS @ 2502' - 1°. Drilling 9-7/8" hole w/ 34/36K, 95/100RPM's, 120 SPM

11-05-2001 Drilling 9-7/8" hole w/ 34/36K, 95/100RPMS, 120SPM, 1000#, rig service, drilling 9-7/8" hole w/ 34/36K, 95/100RPMS, 120SPM, 1000#, WLS @ 3019' - 3/4°. Drilling 9-7/8" hole w/ 34/36K, 95/100RPMS, 120SPM, 1000#. (LOST 500 BBLs H2O-SEEPAGE 24 HRS.)

11-06-2001 Drilling 9-7/8" hole w/ 34/36K, 95/100RPMS, 120SPM, 1000#, rig repairs, drilling 9-7/8" hole w/ 34/36K, 95/100RPMS, 120SPM, 1000#. Circulate & condition mud, drop TOTCO (3668' - 1°), TOO H for E-logs, RU loggers, log well, logs went to 3705'. (Lost 600 bbls H2O-seepage 24 hrs.) (Unable to run WLS @ 3519' due to hole conditions)

11-07-2001 Log well, TIH, circulate & condition hole. LD DP & DC's. RU csg crew, CO rams. Run 86 jts 7-5/8" N-80, 26.4# csg, set @ 3708' KB. RU cementers, circulate, RD csg crew. Cmt 7-5/8" csg w/ 20 bbls H2O spacer, lead: 640 sx (219 bbls) Premiun lite @ 12.1 ppg, 2.08 YD. Tail: 290 sx (70 bbls) Type III cmt @ 14.5 ppg, 1.40 YD. Displace w/ 173.8 bbls H2O, good circulation thru out job. Pump plug @ 03:00 hrs w/ 1800 psi, float held. Circulate 35 bbls cmt to surface. WOC, ND BOP, set slips. CO 7-5/8" csg

11-08-2001 N/U BOP, choke, blooie line, CO kelly, test air hammer, PU DC & DP, test pipe rams & choke to 1500#. Held OK. Unload well, drill plug, FC & shoe, blow well dry. Drilling 6-3/4" hole w/ 1800CFM, 350#, 4/6K, 35RPM'S

11-09-2001 Drilling 6 3/4" hole w/ 2700CFM, 350#, 4/6K, 35RPM'S, circulate hole, LD 11 jts DP, TOO H to LD air hammer

11-10-2001 Rig service, TIH, WLS @ 4200' - 1/4°, 4700' - 1/4°, 5200' - 1/4°, 5700' - 1/4°, 6200' - 1/4°, 6700' - 1/4°, 7200' - 1/4°, 7700' - 1/4°. Blow well dry. Drilling hole w/ 1800CFM, 425#, 14/18K, 40/70 RPM'S, circulate, TOO H for E-logs, RU loggers & log well, logs went to 8212'

11-11-2001 Log well, RD loggers. TIH, LD DP & DC's. RU csg crew, CO rams. Ran 187 jts 5 1/2", 17#, N-80 csg, tag @ 8153', break circ, wash to 8203'. Csg shoe set @ 8203'. FC @ 8178'. CMT w/ 20 bbls gel water, 50 sx Prem Lite w/ 1% FL-52 + .2%CD-32 + .1% R3. (11.9 #/GAL, 2.59 YD). Tail: 300 sx Prem Lite HS + 1% FL-52 + .2% CD-32 + .1% R3 + .25 #/sx Cello-Flake + 4% Phenoseal. Displace w/ 190.6 bbls H2O. Bumped plug to 2370#, float held. Plug down @ 02:00 11/11/01. ND BOP's, set slips & CO 5 1/2 csg. RD

11-12-2001 Rigging down. Rig released @ 12:00 11/11/01

Will report 5 1/2" cmt top of completion report