

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26969
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-346-33
3. Address of Operator P O BOX 3102, MS 25-1, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter <u>H</u> : 2270 feet from the <u>NORTH</u> line & 665 feet from the <u>EAST</u> line Sec 36-32N-6W RIO ARRIBA, NM		8. Well No. 34C
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6441' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
PLUG AND ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK
ALTERING CASING

TEMPORARILY ABANDON
CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB:

OTHER:

OTHER: Drilling Completion

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

04-27-2002 MOL & RU. Drill rat & mouse hole. Spud surface hole at 2215 hrs 4/26/02 with bit #1 (12-1/4", HTC, L-127)

04-28-2002 Drill from 275' to 300' with bit #1 (12-1/4", HTC, L-127), circulate and TOO. Ran 6 jts (278.97') of 9-5/8" 36#, J-55, LT&C csg & set @ 293' KB. BJ cemented with 140 sx (197 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0915 hrs 4/27/02. Circulated out 4 bbls of cement, WOC. NU BOP's. Pressure test csg & surface equipment to 1500# psi, held OK. MU bit #2 (8-3/4", HJZ, HAT-527), TIH. Tag cement @ 245'. Drill cement with water. Begin drilling formation with water & polymer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: May 6, 2002

Type or print name TRACY ROSS
(This space for State use)

Telephone No: (918) 573-6254

APPROVED BY ORIGINAL SIGNED BY DISTRICT OFFICIAL TITLE OFFICIAL DATE MAY 13 2002

Conditions of approval, if any:

04-29-2002 Drill from 872' to 2345' with bit #2 (8-3/4'', HJZ, HAT-527).

04-30-2002 Drill from 2345' to 2694' with bit #2 (8-3/4'', HJZ, HAT-527), TOO. MU bit #3 (8-3/4'', RTC, HP51A), TIH. Wash & ream 70' to bottom. Drill from 2694' to 3155'.

05-01-2002 Drill from 3155' to 3722' with bit #3 (8-3/4'', RTC, HP51A). Circulate @ intermediate TD. Short trip 10 stands. Circulate & condition hole for logs.

05-02-2002 Finish TOO. RU HLS to log. Computer in logging truck wouldn't work. Wait on computer. Log with HLS. RD loggers. TIH with DC's. LDDC's. Change rams & RU csg crew. Ran 80 jts. (3708.13') of 7", 20#, K-55, ST&C casing, landed at 3723' KB. Float at 3675'. RU BJ & cement with 415 sx (863 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 160 sx (225 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 150 bbls of water. Plug down at 1915 hrs 5/1/02. Circulated out 15 bbls of cement. WOC. NU blooie line. X-O to 3-1/2'' tools. Pressure test casing to 1500#, held OK. MU bit #4 (6-1/4'' STC, H41R6R2).

05-03-2002 Finish TIH. Tag cement @ 3672'. Unload hole w/ air. Drill cement with air & mist. Dry hole to dust with 2400-cfm air. Begin drilling with bit #4 (6-1/4, STC, H41R6R2). Drill from 3722' to 4926'. Trip string floats & survey. Drill from 4926' to 6148'. Circulate @ TD. Trip string float & survey.

05-04-2002 Finish TOO. f/ logs. RU HLS & log, loggers TD @ 6150'. RD loggers & TIH. LDDC's. RU csg crew, ran 56 jts. (2546.29') of 4-1/2", 10.5#, K-55, ST&C csg & TIW liner hanger on drill pipe, landed at 6148' KB. Latch collar at 6128' KB & marker joint at 5545' KB. Top of liner at 3602' - 120' of overlap into 7". RU BJ, hold safety meeting. Scavenger: 30sx (110 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl Lead: 70sx (141 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl. Tail: 100 sx (200 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .25 #/sk Celloflake + 4% Phenoseal. Displaced plug w/ 67 bbls of water. Plug down at 1900 hrs 5/3/02. Set pack-off & circulate out 9 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released at 0100 hrs 5/4/02. Final report.