

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZO ROAD

AZTEC, NM 87410

PHONE: (505) 334-6175

FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 29B

Location of Well: Letter B Sec 32 Twp 32N Rge 6W API # 30-045-30709

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 04/23/02	Length of time shut-in	SI press. PSIG 770	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 04/23/02	Length of time shut-in	SI press. PSIG 1910	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0800 hrs 04/30/02					Zone Producing (Upper or Lower): UPPER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Lower Completion*		Upper Completion		
		TBG	CSG			
0805 04/30	5 MIN	1910	830	770	45	
0830 04/30	30 MIN	1925	775	190	57	
0900 04/30	1 HR	1925	745	205	59	
0930 04/30	1.5 HR	1930	725	210	61	
1000 04/30	2 HR	1930	710	190	62	
1100 04/30	3 HR	1930	685	210	63	

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved MAY 14 2002 2002
Mexico Oil Conservation Division

Operator Williams Production Company

By _____
Title _____

By Tracy Ross
Title Production Analyst
Date May 15, 2002